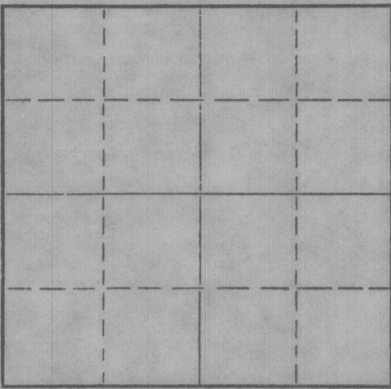


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks County. Sec. 21 Twp. 9 Rge. 18 (E) W (W)  
Location as "NE/CNW%SW%" or footage from lines NW SW SW  
Lease Owner Robin Oil Corporation  
Lease Name Widman Well No. 4  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 6-3-65 19  
Plugging completed 6-7-65 19  
Reason for abandonment of well or producing formation Depleted.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3583 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	181'	None
				5-1/2"	3580'	884'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3050', sanded to 3040' and dumped 4 sacks of cement @ 3040' with dump bailer. Pulled 5 1/2" casing to 550' and pumped in 35 sacks of gel mud, but could not get circulation. Pulled 5 1/2" casing to 400' and pumped in 10 sacks of gel mud, circulated casing and pumped in 20 sacks of cement @ 400'. Pulled 5 1/2" casing to 180' and pumped in 20 sacks of cement. Pulled balance of casing and pumped in 10 sacks of cement to cap well.

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JUL 2 1965  
7-2-65  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING COMPLETE.

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS  
(If additional description is necessary, use BACK of this sheet)

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas

SUBSCRIBED AND SWORN TO before me this 21st day of June, 1965

My commission expires May 20, 1968 Notary Public.





Page #3  
 W. L. Hartman  
 Volume No. 4

3365 - 3370 Vari-colored shale - some lime  
 3370 - 3375 Vari-colored shale - little lime  
 3375 - 3380 Ditto - increase lime  
 3383 Circulated 1/2 Hr. - Ditto

ARBUCKLE (Top 3381, Drilling Time)

3383 Circulated 1 Hr. - Gray-white medium to medium coarsely crystalline dolomite - some fair to good porosity - fair saturation in wet sample - faint odor - trace chert

3383 Rotary Total Depth - Steel Line Measurement - OK  
 5 1/2" Casing, Cemented at 3312 with 75 sacks.  
 Correction 1 Ft. when casing run - 3303 = 3304  
 2 0 3 T

Derrick Floor Data

3085	- 918	Top Topeka
3295	-1129	Top Reebner Shale
3297	-1140	Top "Dodge" Lias
3336	-1189	Top Lansing-Kansas City
3359	-1392	Top Harston
3378 1/2	-1411 1/2	Top Arbuckle Dolomite
3580 1/2	-1413 1/2	Rotary Total Depth

6-11-47

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