

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

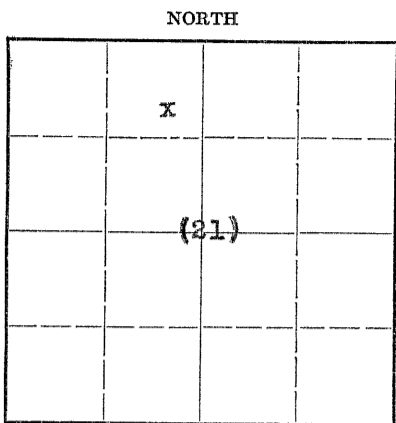
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rocks _____ County. Sec. 21 Twp. 9s Rge. 18 (W) from
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1650' from south line, 360' from
east line of SE, NE, NW
Lease Owner Gulf Oil Corporation
Lease Name A. Stahl Well No. 2
Office Address Box 661, Tulsa, 2, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 14 19 47
Application for plugging filed October 15 19 47
Application for plugging approved October 15 19 47
Plugging commenced October 16 19 47
Plugging completed October 16 19 47
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19_____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3762' Bottom _____ Total Depth of Well 3790' Feet
Show depth and thickness of all water, oil and gas formations.

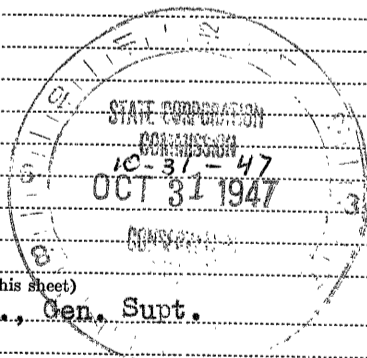
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1481'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud 3790' to 1480'. Placed Halliburton plug and 15 sacks cement at 1480'. Cemented through drill pipe by Halliburton.
Heavy mud to 175'. Placed Halliburton plug and 15 sacks cement at 175'.
Filled with heavy mud to base of cellar and capped with 10 sacks cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell, Jr., Gen. Supt.
Address Box 661, Tulsa, 2, Okla.

STATE OF Kansas, COUNTY OF Rice, ss.
H. H. Wright (employee of owner) or ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wright
Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of October, 1947.

My commission expires May 18, 1950

Nigel C. Stevenson Notary Public.

21-6858-RS 2-47-6M
PLUGGING
FILE SEC 21 T 9 R 18 W
BOOK PAGE 141 LINE 7

WELL NO. 2 LEASE Adam Stahl COMPANY Gulf Oil Corporation A.F.E. 360
 DATE—DRILLING BEGAN 10-1-47 ~~Plugging~~ COMPLETED 10-16-47 FIRST PRODUCTION
 SAND RECORD Top Arbuckle Crystalline Lims 3762' TOTAL DEPTH 3790'
 INITIAL PRODUCTION Dry Hole

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	24	REG	A	IP	1451'	600			2451'

S- 21 T- 9 R- 10

			1600'	25'
		0	350'	25'
			0'	25'
			250'	25'
			250'	25'
			250'	25'
			250'	25'
			250'	25'

ELEVATION — 2151'

FORMATION RECORD

FROM	TO	DESCRIPTION
0'	45'	Surface sand and clay
	200	Shale and shells
	220	Sand
	365	Shale, sticky
	430	Shale and shells
	920	Sand
	960	Shale and shells
	1190	Sand
	1240	Shale
	1325	Red bed
	1435	Red bed and shale
	1474	Red bed
	1517	Anhydrite
	1825	Shale and shells
	1975	Salt and shale
	2075	Shale and lime
	2140	Lime and shale
	2220	Shale and lime
	2225	Shale
	3035	Lime
	3130	Shale and lime
	3600	Lime
	3763	Conglomerate
	3790	Arbuckle
		TOTAL DEPTH

REC'D BY
October 30, 1947

PLUGGING
 FILE SEC 21 T 9 R 186
 BOOK PAGE 144 LINE 7