STATE OF KANSAS STATE CORPORATION COMMISSION

. do he

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Make	Required Affidavit	Roc	ks	Coun	ty. Sec.	34 Twp .	9S Rge. 19 E/W						
	or Deliver Report to	Location				ge from li	nes						
	Conservation Division			SW SW SW									
	State Corporation Comm.	Lease 0	Lease Owner Energy Three, Inc.										
	245 North Water	Lease N	Lease Name Glaze Well No. #1										
	Wichita, KS 67202	Office	Office Address P.O. Box 1505 Great Bend, Ks. 67650										
		Charact	Character of Well (Completed as Oil, Gas or Dry Hole)										
	} ! ! !		Dry Hole										
		Date Wo	11 complet	ed	June 19,		1980						
			tion for p			June 19,	1980						
			tion for p			THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	19, 1980						
			Plugging commenced June 19, 1:00 P.M. 1980										
		Pluggin	Plugging completed June 19, . 2:30 P.M. 1980										
		Reason	Reason for abandonment of well or producing formation										
					Productio								
		If a pr	If a producing well is abandoned, date of last production										
		19											
	Lecate well correctly on above	•	Was permission obtained from the Conservation Division or										
	Sertion Pint	-		•		mmenced?	V						
	of Conservation Agent who	supervised	plugging o	of this	well	Marion Sc							
	ucing formation					_Total Dep	oth of Well3730'						
Show	depth and thickness of al	l water, oil	and gas	formatio	ns.								
	TI CAC OB WATER BUOOD DO												
U	IL, GAS OR WATER RECORDS						CASING RECORD						
	LORMATION	CONTENT	FROM	ТО	SIZE	J'UT IN	. PULLED OUT						
	surface casing	common	0	234.95	8 5/8"	234.95'	0						
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		and the second s											

	escribe in detail the mann			l		<u> </u>							
	Pli	ag #1 @ 790' ag #2 @ 230'	with 30 sx	S									
	Plı	ag #3 @ 40'	with 10 sx	S	entriving	Priigrama sissistiin seeligaassa priisistiikkon tiiskaassa paga varjassa sis							
-		<u>5 sxs in</u>				***************************************	and the control of th						
	ps estimatoristaminista directionibusticionibusticionis relativostigate del confederationistic relativos discussionistics del confederationistics d	50-50 poz				-							
	CC	ompleted @ 2:	30 P.M.	· · · · · · · · · · · · · · · · · · ·	- minimum distribution of the con-								
-				ে লে	RECE	HVFD	nersystem and the second of the second secon						
4 marion-may as	STATE CORPORATION COMMISSION												
		an an timenganan negliji dilindiki dikemanyan kan dan dan sebagai sebagai			7-	7 - 87)							
-						3 198ñ —							
	(If additional	description	is necess	ary, use	BACK of	this shee	t)						
Name	of Plugging Contractor	Pioneer	Drilling	Company	TAFERVATION	V DIVISION	kannak Profesional angan panggapak kalika andan kalika kalika kalika kalika kalika kalika kalika kalika kalika						
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1			_	_									
STATI	E OF KANSAS	COUN	ry of	BARTON		,	SS.						
	R. D. STANDLEE						wner or operator						
of H	ne above-described well, b	eing first d	uly sworn	on oath	, says:	That I hav	e knowledge of						
the i	facts, statements, and mat iled and that the same are	true and co	rrect. So	and the help m	log of the God.	he above-d	lescribed well						
		(Sig	natu re)	X Day 1	Alloyde	Kee)	V a M C A C						
			<u> </u>	J. DOX 1		Address)	NANSAS						
	SUBSCRIBED AND SWORN TO b	efore me this	s 2ND	day			1 220						
		CAVAC IIIG CHI	LNU	uay (· .	JULY 1980							
	METARY	LOWADD & EMES	many T	1	land M	IN F							
	E A E	HOWARD D. EWER Barton County, Ks My Appt. Exp. 12-15-	~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SOTALLY.	No.	otary Public.						
Му с	Dinmission expires KANSAS	My Appt. Exp. 12-15-	YO		HOWARD [EWERT	. Tary a dorage,						
	and Carlotte and the same above.	antoniako estrolofikoa erinoakingoarekontekningari - Metaeriga appaari me	The second secon	1,74									
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COUNTY: Rooks STATE: Kansaa	OFERATO	destribution and an entire ent	Energy Three, The	S CONTRACTOR OF THE PROPERTY O
NELL COMMENCED:	VELL NA	ME :	Glaze #1	LOCATION: SW SW SW 34-9S-19W
### PRODUCTION: D & A	COUNTY:	Ro	oks	STATE: Kansas
### CASING - 8-5/8": 234.95' of used 28# cemented with 100 sxs common 3% cc 2% ge S-1/2": none	AETT CO	MENCED:	June 10, 1980	WELL COMPLETED: June 19, 1980
CASING - 8-5/8": 234.95' of used 28# cemented with 100 sxs common 3% cc 2% ge 5-1/2": none ALL MEASUREMENTS TAKEN FROM THE TOP OF ROTARY RUSHING: DEVIATION FROM TO FORMATION VERTICAL REMARKS: 128' 511' sand and shale 511' 667' sand and clay 667' 1326' sand and clay 1326' 1576' sand and shale 1576' 1612' Anhydrite 1612' 1653' sand and shale 1653' 1845' shale 1940' 2154' lime and shale 2403' 2607' lime and shale 2896' 3056' lime and shale 2896' 3056' lime and shale 3154' 3262' lime and shale 3154' 3262' lime and shale 3262' 3338' lime and shale 3362' 3477' lime and shale 3477' 3567' lime and shale 3477' 3567' lime and shale 3567' 3710' lime and shale 3730' RTD AUG 15 1880	ELEVATI	ON:	2198' K.B.	TOTAL DEPTH: 37301
### STATE OF THE TOP OF ROTARY BUSHING: DEVIATION FROM	PRODUCT	ION:	D & A	P.IG NO: #3
### ALL MEASUREMENTS TAKEN FROM THE TOP OF ROTARY BUSHING: DEVIATION FROM	CASING	- 8-5/8*	': 234.95' of used 28	# cemented with 100 sxs common 3% cc 2% ge
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CONSED	_			TONPORATION CO
CONSED			lime and shale	Allo COMMISSION
STATE OF VANCAS	3/30	מוא		CONSER
COUNTY OF KANDAD			S	" A, Kansas

COUNTY OF

The undersigned hereby certifies that to the best of his knowledge and belief, the above facts are true and correct

SUBSCRIBED AND SWORN TO, BEFORE ME, This OTHE day of Man

ST' HOTARY PUBLIC ROOKS COUNTY, KS.
My Appl. Exp. 4-7(-7, 7)

WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 163 — 21.048-00-00 Number County Number Finery Fin	. 4	j		\bigcirc		KA	NSAS		\circ						
County Number County Number County Rooks County Rooks County County Rooks County County Rooks County County Rooks Roo		WELL COMPLE		TAND						s. <u>34</u>	.T 9)R19₩			
Observator Energy Three, Inc. Address P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Glaze Frontinge Lease Name Glaze Frontinge Lease Completed Frincipal Contractions P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Glaze Frincipal Contractions P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Glaze Frincipal Contractions P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Glaze Frincipal Contraction P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Frincipal Contraction P. O. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Frincipal Contraction P. D. Box 1505 Great Bend, Kansas 67530 Well No. #1 Lease Name Fronting State Lease Name Fronting State Lease Name Fronting State Completed CASING RECORD CASING RE	7	API No. 15	163	- 40000000	21,(<u> </u>	00								
Energy Three, Inc. Address P. O. Box 1505 Great Bend, Kansas 67530 Wall No. Lease Name Lea	1		County		Nur	mber		-		County	Rook	S			
P. O. Box 1505 Great Bend, Kansas 67530 Well No. Leave Name Glaze South Section South		Energy Th	ree, Inc.								640 Acres				
Well No.	١														
Feotiers Leastine			Lease Name	**************************************											
Priorition Property Propert			I Glaze	Glaze											
PIONEER DRILLING Co. JERRY KNOBEL Spod Date Completed Trial Dapth P.B.T.D. 5-15-80 6-20-80 3730 Directional Daviation Oil and/or Gas Purchaser Oil and/or Gas Purchaser CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size calling set wight ibs/ft. Setting depth Type comest Sacks Type and gerean edditives. SURFACE 12 1/4 8 5/8 24 238 COMMON 100 3 % CC 2 % GEL LINER RECORD Top, ft. Setting depth Packer set at TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amaunt and kind of material used Depth Interval treated STATE CONTENTATION COMMISSION INITIAL PRODUCTION Date of first preduction DRY HOLE PATS 49 RODUCTION Free 24 RODUCTION Oil acid Depth Contents of Con	ļ	7401 770													
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ENERGY THREE	, Inc.			DESIGNATE TYPE OF CONTROL OF CONT	:					
Well No.	se Name GLAZE			DRY 110	L.E.					
Z/L OC 10 x	ROOKS COUNTY, KAN	SAS								
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		Jul	Y 7, 198	Date						

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