STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building		Rooks	County	y. Sec34	Twp9 Rge.	19 (E) (W)		
Wichita, Kansas NORTH	Location as "NI	E¼NW¼SW¼"(W I. Hari	or footage from men	n linesUS	N SN SE			
	Lease Owner. W. L. Hartman Lease Name. Webster Well No. 1							
	Office Address P. O. Box 54 - Wichita, Kansas							
	Character of Well (completed as Oil, Gas or Dry Hole) Not Commercial oil well Date well completed 1-21-49							
	A lingtion for	Date well completed 19.49. Application for plugging filed March 10th 19.49. Application for plugging approved March 5th 19.49. Plugging commenced 2-24 19.49. Plugging completed 2-28 19.49. Reason for abandonment of well or producing formation Not Commercial						
	4 12 13 6							
	Plugging comp							
	1							
	If a producing	well is abandone	d. date of last	production	None	19		
	Was permission	obtained from	the Conservati	ion Division or	tits agents before	e plugging was com-		
Locate well correctly on above Section Plat	menced?	0	D Ctanal	- Pos 20	7 - Gret Rei	nd Kansas		
Section Flat Name of Conservation Agent who support the section of the section o	apervised plugging of the	th to top 363	38 Bottom	A	Total Depth of V	Vell3650 Feet		
Producing formationAP.DUGK.19 Show depth and thickness of all water	er oil and gas formation	ns.			-			
OIL, GAS OR WATER RECOR	DS				C	CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Formation								
		***************************************				•		
		1						
,		***************************************						
•••••						<u> </u>		
	``					4		
				***************************************	2-14-			

Correspondence regarding this		description is necessard to W T						
Address P. O. Box 54								
STATE OF Kansas						·		
W. I. Hart	man	(e:	mployee of ow	ner) or (owner	or operator) of th	e above-described well		
being first duly sworn on oath, say	rs: That I have knowled	edge of the facts,	statements, a	nd matters her	ein/contained and	the log of the above-		
described well as filed and that the	e same are true and cor	rect. So help me	e God.			2001		
,		(Signature)	, ,	h//K	MININ			
•		****	P. 0.	Box 54 -	Wichita, Ka	nsas		
Subscribed and Sworn to bef	10+5	.a c	Monah		(Address)	19		
SUBSCRIBED AND SWORN TO bef	ore me this	aay of				1		
			γ	Bully Is	n. Hayes	Notary Public.		
My commission expiresTuly 14	4th, 1951		O 48		<i>U</i>			
		21-543-s	8-45—6M	PLU	GGING			
		THE AL	n E g		34 m 9 m 10	9.3		

Casing Record: CSW BW SE 54-9-1986, Rögks Tönkty Adkins Drīg: Co. 162' of 8 5/8" Commenced: - November 9, 1946 Completed: - January 21, 1949 3642' of 51" <u>Dlavetleri</u> 2184° d.f.

> Potential: - 0 6 7

Formation Contract Co	- Z om.	<u> 26.</u>	<u>Remorks</u>
0 - 40 Surface & Clay	C	io	
Post Stone	40	95	
Sand & Blue Shale	85	156	
Sh416	155	170	55, - 75 8 5/8' set ≈ 16 2'
Comons	1.69	164	
Open Hole	184	166	
1665hale	1.66	260	
Shele & Shells	260	290	
Sand & Shale	7 900	870	
Shale	870	1010	
Sand	1010	1280	
Shale & Sond	TABE 0	1470	
Red Hock & Shale	1470	1560	Anhydrite 1548
Anh drite	1550	2590	
Shala & Red Rook	4.590	1720	
Shele & Red Sed	1710	1700	
Shele & Shells	1790	7210	
Shale & Lime	2210	2455	
Red Bed & Shale	2455	2560	
Shelm & Lime Shells	2560 . 7	2600	3-14-49
Shain & Lime	2600	2750	
Shale * Lime Shells	2730	2900 ·	
Shale & Lime	2900	5000	
Shala & Lime	3000	3085	
Shale & Shells	3085	2248	Topska 3128
Shale & Line	5345	3235	
Lime & Shale	3235	3280	
Line	5280	3300	
Lime & Shale	3300	3469	Brown Line 2350
Line	7469	3623	Concing S.C. 3379
Chert & Cong.	-5628	3640	Circ. for Samples 3424 1) for
Artuckle	3640	.5842	"); Cire. 14 Hear fro Smaple 3648
Afbuckle Lime	3642	3650	3469
			2 No. 10 10 10 10 10 10 10 10 10 10 10 10 10
			Nematon 2592
	AND THE PROPERTY OF THE PARTY OF THE PARTY.		

CABLA TOOL WORK:

On Dec. 13th, 1948 - 100° of oil hole at 7:e.s. Swibbed hole out. Perforated from 5640 to 5643 47 shots. - Perforated from 3642 to 3648 - 40 shots.
On Dec. 15th - Gave well 2000 gals. midd. | Drilled 2 ft. of new hole.
Dec. 17th - Rad 125° of fluid in hole - 100 ft. of cil - 25 ft. of wtr. acidised w/500 gals.
Dec. 19th - 110° of cil in hole - 20 ft. wtr. - Acidized w/1000 gals. acid.

Dec. 21st - Acidized w/2500 gale. Acid. W

Dec. 29th - Ren Tubing & Ross. Connected up well. - After pumping well 16 hrs. Pumped It oble. per hr.

1-5-49 - Fulled tubing & rods. Shot w/10 qts. of gly. Enot 36488 to 35488. 1-17-49 - Acidized w/2500 gals. of Acid. - Swabbed well after acidizing with jet. 550° of wtr in hole and 150° of cil. - Averaged 1.74 bbl. bor hr. of evab test.

SHUT'S :

3506-3511)' - 12 shots, nothing in gun in dry benont.

5458-3465) - 12 photo got white lime little stain in role. Ban swab agein filled right on to 1000° 5418-5424 - 12 anota. 5403-3408 - 12 anota. - no fluid

kan satis-1800

Arbiekle Lel. 3638

Webster #1

Page #2

Shotet

3376-3382 - 5 shots Gun went Bed - po fluid

5430-3436 - 10 shots - no fluid 5410-3414 - 12 shots - no fluid 3362-3367 - 12 shots - no fluid

3362-3367

3282-90 - 12 Shots - Had several hundred feet of wir.

1-21-49 - Ran bailer 2100 ft. of wir. in hole. Tearing down,

Well Plugged on February 24th, 1949

I hareby certify that this is a true and correct copy of the above log, to the best of my knowledge.

Her then

Subscribed and evers to before me this lith day of March, 1949

My commission expires July 14th. 1951

wir (4.19)