

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
AUG 08 2002
8-8-02
KCC WICHITA

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: NCRA

Operator Contact Person: John O. Farmer III
Phone (785) 483-3144

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
_____ 6-14-02 _____ 6-20-02 _____ 7-1-02
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25,136-00-00

County Ellis

App. NW
W2 NE SW SE Sec. 19 Twp. 12S Rge. 17 X W
3523 Per GPS KCC

1715 Feet from (SW) (circle one) Line of Section
2175 2260 Feet from (EW) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE NW or SW (circle one)

Lease Name Schmeidler Well # 1
Field Name (wildcat)
Producing Formation Arbuckle

Elevation: Ground 2133' KB 2138'
Total Depth 3766' PBSD 3742'

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1382 Feet

If Alternate II completion, cement circulated from 1382
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan W/11-11-11
(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 400 bbls
Dewatering method used allow to dry by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 8-7-02
Subscribed and sworn to before me this 7th day of August,
20 02.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Schmeidler Well # 1

East County Ellis

Sec. 19 Twp. 12S Rge. 17
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1364' (+774)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base/Anydrite	1402' (+736)
List All E.Logs Run:		Topeka	3116' (-978)
Compensated Density/Neutron Log	<input type="checkbox"/> Dual Induction Log	Heebner Shale	3354' (-1216)
Sonic Log	<input type="checkbox"/> Micro Log	Toronto	3375' (-1237)
		Lansing	3399' (-1261)
		Stark Shale	3584' (-1446)
		Base/KC	3634' (-1496)
		Arbuckle	3666' (-1528)
		L.T.D.	3764' (-1626)

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	160	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	3762'	ASC	175	2% gel, 500 gal. WFR-2
		DV-Tool		1382'	60/40 Pozmix	325	6% gel, 1/4# floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3669-79'	Completed Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3738'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
July 10, 2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18.79		0.00		36.0°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3669-79'

ALLIED CEMENTING CO., INC.

6468

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>6-14-02</i>	SEC. <i>19</i>	TWP. <i>12</i>	RANGE <i>17</i>	CALLED OUT <i>5:30pm</i>	ON LOCATION <i>8:30pm</i>	JOB START <i>10:00am</i>	JOB FINISH <i>10:30 pm</i>
LEASE <i>Schmidler</i>	WELL # <i>1</i>	LOCATION <i>Hay's N. To Bucky RD.</i>		COUNTY <i>Ellis</i>		STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)				<i>3 1/2 E 1/4 into</i>			

CONTRACTOR *MURFIN Dalg Rig #16* OWNER _____

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *220'* CEMENT _____

CASING SIZE *8 5/8 New* DEPTH *219'* KCC AMOUNT ORDERED *160 SK Com*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH *AUG 07 2002*

TOOL _____ DEPTH _____

PRES. MAX _____	MINIMUM <i>CONFIDENTIAL</i>	AMMON <i>160</i>	@ <i>6 65</i>	<i>1064 00</i>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____	@ _____	_____
CEMENT LEFT IN CSG. <i>15-20'</i>	GEL <i>3</i>	@ <i>10 00</i>	_____	<i>30 00</i>
PERFS. _____	CHLORIDE <i>5</i>	@ <i>30 00</i>	_____	<i>150 00</i>
DISPLACEMENT <i>13 BBL</i>	RELEASED		@ _____	_____
EQUIPMENT		FROM		_____
		CONFIDENTIAL		_____

PUMP TRUCK CEMENTER *Paternal*

345 HELPER *Dave*

BULK TRUCK HANDLING *60*

160 DRIVER *Jon*

BULK TRUCK MILEAGE *445 / mile*

_____ DRIVER _____

TOTAL *1612 00*

RECEIVED
AUG 08 2002
KCC WICHITA

REMARKS:

SERVICE

<i>Cement CIRCULAR ✓</i>	DEPTH OF JOB _____	
	PUMP TRUCK CHARGE _____	<i>520 00</i>
	EXTRA FOOTAGE _____	@ _____
	MILEAGE <i>30</i>	@ <i>3 00</i> <i>90 00</i>
	PLUG <i>8 5/8 wooden</i>	@ <i>45 00</i>
<i>THANKS</i>	@ _____	_____
	@ _____	_____
	TOTAL	<i>655 00</i>

CHARGE TO: *J.O. Farnes Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL	_____	_____
TAX _____	_____	_____
TOTAL CHARGE _____	_____	_____
DISCOUNT _____	IF PAID IN 30 DAYS	_____

SIGNATURE *Bill Wyno* *Bill Wyno*

PRINTED NAME _____

THANKS

ALLIED CEMENTING CO., INC.

10645

CONFIDENTIAL

Federal Tax I.D.# XXXXXXXXXX

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

AUG 07 2002

DATE <u>8/20/02</u>	SEC.	TWP.	RANGE <u>CONFIDENTIAL</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 p.m.</u>	JOB FINISH <u>10:30 a.m.</u>
LEASE <u>Schmiedler</u>	WELL # <u>1</u>	LOCATION <u>Taylor & Buckeye Rd 1/4 W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>S I W T O</u>				

CONTRACTOR <u>Munfin #16</u>	OWNER
TYPE OF JOB <u>Long string (Top Stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3220'-</u>	AMOUNT ORDERED <u>350 60% 40% Gel</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3210'-</u>	<u>1/2 # Flo Seal</u>
TUBING SIZE DEPTH	<u>USED 325 sx</u>
DRILL PIPE DEPTH	COMMON <u>195</u> @ <u>665</u> <u>129675</u>
TOOL <u>D-11 Tool</u> DEPTH <u>1328'</u>	POZMIX <u>130</u> @ <u>355</u> <u>46150</u>
PRES. MAX MINIMUM	GEL <u>16</u> @ <u>100</u> <u>1600</u>
MEAS. LINE SHOE JOINT	CHLORIDE @
CEMENT LEFT IN CSG. <u>There</u>	<u>Flo Seal 82#</u> @ <u>140</u> <u>11400</u>
PERFS.	@
DISPLACEMENT <u>was fill up above the D.V. Tool</u>	@
EQUIPMENT	@
PUMP TRUCK CEMENTER <u>Bill</u>	@
# <u>177</u> HELPER <u>Darin</u>	@
BULK TRUCK	HANDLING <u>350</u> @ <u>110</u> <u>38500</u>
# <u>254</u> DRIVER <u>Brent</u>	MILEAGE <u>44/SK / MILE</u> <u>42000</u>
BULK TRUCK	<u>(30)</u>
# <u>282</u> DRIVER <u>Jon</u>	TOTAL <u>2838.05</u>

REMARKS:

SERVICE

Opened tool. Circ. 30 min.
Mixed 350sx Displaced plug w/
33Bbl H2O. Closed tool.

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>65000</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	<u>65000</u>

Cement circulated!

Thank You!

CHARGE TO: John O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ann W. [Signature]

PRINTED NAME _____