

**CONFIDENTIAL**  
**RIGHT HOLE**

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20441 -00  
County CHEYENNE

- - SW - SE Sec 32 Twp. 2S Rge 41 W

750 Feet from S/N (circle one) Line of Section

1766 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name JAMES Well # 6-32

Field Name RAILE

Producing Formation LKC

Elevation: Ground 3659 KB 3664

Total Depth 5070 PBTB Insert@5044'

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet  
depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I EIH 3-31-03

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person Tom W. Nichols

Phone ( 316 ) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD, or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/14/02 Spud Date 10/25/02 Date Reached TD 3/7/03 Completion Date

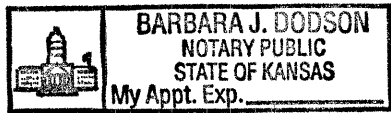
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols  
Title Tom W. Nichols, Production Manager Date 2003

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 2003.

Notary Public Barbara J. Dodson  
Barbara J. Dodson  
Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Form ACO-1 (7-91)

Operator Name Murfin Drilling Co. Inc.

Lease Name James Well # 6-32

Sec. 32 Twp. 2S Rge. 41 W

East  
 West

County Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List all E.Log Dual Induction, Dual comp. Porosity, Microresistivity

Log Formation (Top), Depth and Datums Sample  
Name Top Datum

SEE ATTACHED LIST

**CASING RECORD** New Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	388'	COMM	275	3%cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	5067'	EA-2	225	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5022-26,5018-20 Cherokee	250GALS MCA ACID	5022-26,5018-20
4	4965-67 Pawnee		
4	4750-52 'K'		
4	4713-30 "J" LKC	500gals 15%MCA acid.	4713-30
	*CIBP @ 4900' 11/15/02/Retainer @4745'		

TUBING RECORD	Size 2 3/8"	Set At 4726	Packer At	Liner <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
3/17/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other

Estimated Production Per 24 Hours	Oil Bbbls 28.17BO	Gas Mcf	Water Bbbls 34.44BW	Gas-Oil Ratio	Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval  
As above

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

**COPY**

RECEIVED

NOV 13 2002

**Invoice**

DATE

10/24/02

INVOICE #

5087

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

USE FOR NEW WELL  
APPROVED JH RK

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	6-32	James	Cheyenne		Oil	Development	Lenny	L/S
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				150	2.50	375.00	
578D	Pump Charge				1	1,200.00	1,200.00	
281	Mud Flush				500	0.50	250.00T	
221	Liquid KCL				3	19.00	57.00T	
400-5	5 1/2" Guide Shoe				1	80.00	80.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	110.00	110.00T	
410-5	Top Plug				1	50.00	50.00T	
402-5	5 1/2" Centralizers				10	40.00	400.00T	
413-5	Roto Wall Scratchers				30	30.00	900.00T	
299	Clamp				1	30.00	30.00T	
299	Rotating Head				1	100.00	100.00T	
325	Cement				250	6.75	1,687.50T	
284	Calseal				12	25.00	300.00T	
283	Salt				1,350	0.15	202.50T	
285	CFR-2				117	2.75	321.75T	
277	Gilsonite				1,250	0.30	375.00T	
290	D-Air				59	2.75	162.25T	
581D	Service Charge Cement				250	1.00	250.00	
583D	Drayage				1,373.8	0.75	1,030.35	
Subtotal								7,881.35
Sales Tax							5.30%	266.38
03601 000 L 3950A 8147.73 Cement prod csg								

Thank you for your business.

**Total**

\$8,147.73

RECEIVED

MAR 28 2003

KCC WICHITA



