CONFIDENTIAL

FORM MUST BE TYPED	SIDE ONE	
STATE CORPORATION COMMISSION OF KANSA OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1-WELL HISTORY DESCRIPTION OF WELL AND LEASE	County	0. 15- 023-20441 - 00 TIGHT HOLE CHEYENNE W - SE Sec 32 Twp. 2S Rge 41 W
Operator: License #30606		eet from S/N (circle one) Line of Section
Name: Murfin Drilling Co., Inc.	EIVED 1766	Feet from E/W (circle one) Line of Section
Address 250 N. Water, Suite 300	Footage	es Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
	2 0 ZUUD	IAMES Wall # 6.22
Purchaser: KCC \	NICHITA Field N	ame RAILE
Operator Contact Person Tom W. Nichols	- Produc	ing Formation LKC
Phone (316) 267 - 3241		on: Ground 3659 KB 3664
Contractor: Name: Murfin Drilling Co., Inc.		pepth 5070 PBTD Insert@5044'
License: 30606		t of Surface Pipe Set and Cemented at 388 Feet
Wellsite Geologist: Paul Gunzelman		e Stage Cementing Collar Used? Yes_ X No
Designate Type of completion X New Well Re-Entry Workover	1 -	how depth setFeet
xOilSWDSIOWTemp. AbdGasENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows:	depth to	nate II completion, cement circulated fromfeet o w/ sx cmt. g Fluid Management Plan nust be collected from the Reserve Pit) ACT I EIH 3-3
Operator:	'	le contentppm Fluid volume2500 bbls
Well Name:		ering method used <u>Evaporation</u>
Comp. DateOld Total Depth		on of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD.or\nj?) Docker No. 10/14/02 July 10/25/32 July 3/7/03 Spud Date Date Reached TD Completion Date	Operat	Name License No S Rng E/W
INSTRUCTIONS: An original and two copies of this form shall be filed with within 120 days of the spud date, recompletion, workover or conversion of a wheld confidential for a period of 12 months if requested in writing and submitt wireline logs and geologist well report shall be attached with this form. ALL Submit CP-111 form with all temporarily abandoned wells.	well. Rule 82-3-130, 82 ted with the form (see ru CEMENTING TICKE	-3-106 and 82-3-107 apply. Information on side two of this form will be le 82-3-107 for confidentiality in excess of 12 months). One copy of all I'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells.
All requirements of the statutes, rules and regulations promulgastatements herein are complete and correct to the pest of my kn	ated to regulate the lowledge.	oil and gas industry have been fully complied with and the
Signature	,2003	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this day of 200 Notary Public Barbara J. Dodson Date Commission Expires 12/16/03		Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

BARBARA J. DODSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp.___

SIDE TWO

Form ACO-1 (7-91)

Operator Name_	Murfin Drilling	Co. Inc.		Lease Name_J	James Wel	1#6-32		·
Sec. 32 Twp. 2	<u>S</u> Rge. 41		East West	County	Cheyenne	<u>'</u>	V ·	•
time tool open an	d closed, flowir	ortant tops and basing and shut-in pre flow rates if gas to	ssures, wheth	er shut-in pressı	re reached stat	ic level, hydrosta	atic pressures, bot	ttom hole
Drill Stem Tests (Attach Addition		■ Yes □	No		tion (Top), De	epth and Datums	Sample	
Samples Sent to	Geological Surv	/ey ■ Yes □	No	Name		Тор		Datum
Cores Taken		□ Yes ■	No	SEE ATTAC	HED LIST			
Electric Log Rur (Submit Copy.) List all E.Log D Microresistivity)	■ Yes □ Dual comp. Poros	No ity,					
CASING REC		Used ctor, surface, inte	ermediate, pr	oduction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives	ent
Surface	121/4"	8 5/8"	24#	388'	COMM	275	3%cc 2% gel	
Production	7 7/8"	5 1/2"	15.5#	5067'	EA-2	225		
	<u> </u>	ADDITIC	NAL CEME	 NTING/SQUEE	EZE RECORD			
Purpose: Depth Type of # Sacks Perforate Protect Csg Plug Back TD Plug Off Zone # Sacks Depth Type of # Sacks Cement Used			Type and Percent Additives					
	I			<u> </u>				
Shots Per PERFORATION RECORD - Bridge Plugs Set/Type Foot Specify Footage of Each Interval Perforated			Aci (Amou	eeze Record Depth				
4	5022-26,5018-2	0 Cherokee		250GALS MCA	A ACID	5022-26,5018-20		
4	4965-67 Pawnee 4750-52 'K'							
4	4 4713-30 "J" LKC			500gals 15%MCA acid.			4713-30	
	*CIBP @ 4900'	11/15/02/Retainer @	4745'					
TUBING REC		Set At Packe 4726	r At	Liner	□ Yes	■ No		
Date of First, R Inj. 3/17/03	esumed Produc	tion, SWD or	Producing N	Method g ■Pumping	☐ Gas Lift	☐ Other		
Estimated Prod Hours	uction Per 24	Oil Bbls 28.17BO	Gas	Mcf	Water Bl 34.44BW	bls. Gas-Oil	Ratio Gravity	
Disposition of G	as:	метно	D OF COM	PLETION			Production Inter	val
☐ Vented ☐ So (If vented, submi	ld □ Used on t ACO-18.)	Lease	n Hole ■ Pe r (Specify)	erf. 🛘 Dually C	omp. 🗆 Com	mingled	As above	

SWIFT SERVICES, INC.

PO BOX 466 NESS CITY, 67560-0466



Invoice

DATE

INVOICE #

10/24/02 5087

BILL TO

Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

HER ICH NEW WELL Approved 31

	No. Lease	County	Contractor	Well Type	Well Ca	ategory	Operator	Job Purpose
Net 30 6-3	2 James	Cheyenne		Oil	Develo	pment	Lenny	L/S
PRICE REFERE	1	DESCRIPTION	N	QTY	UNIT PRICE AM		AMOUNT	
575D 575D 578D 281 221 400-5 401-5 410-5 402-5 413-5 299 325 284 283 283 285 277 290 581D 583D	Milage Pump Charge Mud Flush Liquid KCL 5 1/2" Guide Shoe 5 1/2" Insert Float wi Top Plug 5 1/2" Centralizers Roto Wall Scratchers Clamp Rotating Head Cement Calseal Salt CFR-2 Gilsonite D-Air Service Charge Cem Diayage Subtotal Sales Tax	ent	3950A 819		150 1 500 3 1 1 10 30 1 1 250 12 1,350 117 1,250 59 250 1,373.8, c	orintien.	2.50 1,200.00 0.50 19.00 80.00 110.00 50.00 40.00 30.00 30.00 100.00 6.75 25.00 0.15 2.75 0.30 2.75 1.00 0.75	375.00 1,200.00 250.00T 57.00T 80.00T 110.00T 50.00T 400.00T 900.00T 30.00T 100.00T 1,687.50T 300.00T 202.50T 321.75T 375.00T 162.25T 250.00 1,030.35

MAR 2 8 2003

RECEIVED

KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31 **RUSSELL, KS .67665** PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX I



Invoice Number: 088307

Invoice Date: 10/16/02

Murfin Drilling Co. Sold

250 N. Water, St. #300 To:

Wichita, KS 67202

RECENT

DCT 2 Plans

Cust I.D....: Murfin

P.O. Number..: James 6-32

P.O. Date...: 10/16/02

Due Date.: 11/15/02 Terms...:Net 30

				3.5	
Item*I:D:/Desc.	Ory: Used	Unit	Price	Net	TX
Common Gel Chloride Handling Mileage (80) 275 sks @\$.04 pe	275.00 5.00 10.00 275.00 80.00	SKS SKS SKS SKS MILE	7.8500 10.0000 30.0000 1.1000 11.0000	2158.75 50.00 300.00 302.50 880.00	EEEEE
Surface Mileage pmp trk Plug	1.00 80.00 1.00	JOB MILE EACH	520.0000 3.0000 45.0000	520.00 240.00 45.00	E E E
Date of Invoice. I	T, Payable 30 Days Fol 1 1/2% Charged Thereas I take Discount of \$ in 30 days from Invoic	ter. Tax.	otal: : ents: l:	4496.25 0.00 0.00 4496.25	١
RECEIVED				449,63	
MAR 2 8 2003	eeunt Hall W No.p)	Committee Mary	Percription	4046,6	2

KCC WICHITA

FORM #F9000 58276

ALLIED CEMENTING CO., INC. 11917

REMIT TO P.Or.BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

~*~	¥	102	¥	OHITI.	
				BAKLE	1
				EMILAS.	r

10-14-02 SEC. TWP. RANGE 41 ω	CALL	ED OUT	ON LOCATION 2:00 Pm	JOB START 3:45 PM	JOB FINISH
JAM25 WELL # 6-32 LOCATION.	ST. FRANCI	- 110-	N-5w-1/25-144	COUNTY	STATE
OLD OR NEW (Circle one)	<u> </u>	<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CILIZION	
CONTRACTOR MURETN DRLG. RIG	≠3 o	WNER	SAME	, -	
TYPE OF JOB SURFACE					
HOLE SIZE 12/4" T.D. 3		EMENT	·		
	<u>88"</u> A	MOUNT O	RDERED 275	Sts Com3	26CC 226EL
TUBING SIZE DEPTH					
DRILL PIPE DEPTH		· · · · · · · · · · · · · · · · · · ·			
TOOL DEPTH			m	95	25 July 25
PRES. MAX MINIMUM			27556		2158 €
MEAS. LINE SHOE JOINT		OZMIX _	رد س صد	· @	- (T)
CEMENT LEFT IN CSG. 15'		EL	55K	@ 10-6	30 3
PERFS.	C	HLORIDE	105Ks	@ 30 g	308 8
DISPLACEMENT 23-34 BB1	,			_@	
EQUIPMENT	spons			_@	
	10000	***************************************		_@	
PUMPTRUCK CEMENTER TERRY		T		_@	
# 300 HELPER WAYNE			75 7	_@	
BULK TRUCK			275 5K5	· @	302 %
# 36/ DRIVER FUZZX	N	IILEAGE _	044 PERSKI	MES	880-
BULK TRUCK					25
# DRIVER				TOTAL	3691
D77.4.4 D77.0			ann riv	~~	
REMARKS:			SERVIO	CE	
CEMENT DEN CIRC,	Γ	EPTH OF J	OB S	788	
			CK CHARGE	-02	520 2
		XTRA FOO		Ø	0000
CERC SBBL TO PET.		IILEAGE	80 MI	- @ - 2 @	74500
		LUG A		-3-6-	15-00
	*	200	a durince	 @	-75 Z
				 @	
T12.	11411	**********			***************************************
THAN	C 104				a ao
144 . 45				TOTAL	805 %
CHARGE TO: MURFEN DALLE, C	8				
STREET			ELOAT EOLI	IDMENT	
			FLOAT EQU	IFIVIENI	
CITYSTATEZIP_					-
	***			_@	
	-			_ @	
	-			_@	
	-	***************************************			
To Allied Cementing Co., Inc.	-		*****	_ @	
You are hereby requested to rent cementing equ	inment				
and furnish cementer and helper to assist owner				TOTAL.	
contractor to do work as is listed. The above we					
done to satisfaction and supervision of owner as		'AX		-	
contractor. I have read & understand the "TER"	VIS AND T	ОТАТ СИЛ	RGE		
CONDITIONS" listed on the reverse side.					
	Ε	ISCOUNT		IF PAII	O IN 30 DAYS
$\mathcal{A} \mathcal{A} \mathcal{A}$					
SIGNATURE Keith Can but					
1 an ver	-		DDINITE	ED NAME	
RECEIVED			FRIIVIE	NAME	· ·
· TCEINED				/	
å å å sa				(((()))
MAR 2 8 2003				1	
			2 2'	• •	
KCC WICHITA			*		2