

ORIGINAL

## SIDE ONE

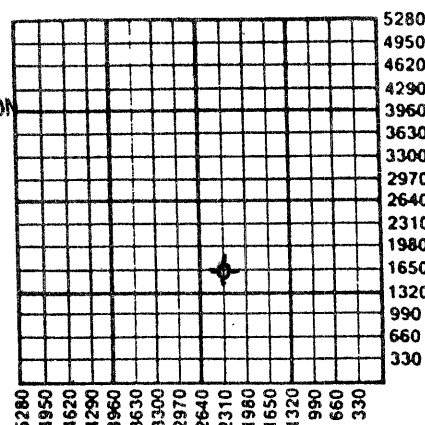
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258Name: Lansing Energy CorporationAddress 107 N. Market, #1115Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: NoneOperator Contact Person: Richard L. CornettPhone (316) 262-7595Contractor: Name: Baker Well ServiceLicense: 6662Wellsite Geologist: NONEDesignate Type of Completion  
       New Well X Re-Entry        Workover       Oil        SWD        Temp. Abd.       Gas        Inj        Delayed Comp.XX Dry        Other (Core, Water Supply, etc.)If **OWMO**: old well info as follows:Operator: Tomlinson-KatholWell Name: #3, LyndComp. Date 1-6-61 Old Total Depth 3821'Drilling Method:  
       Mud Rotary        Air Rotary X Cable3-19-90 3-26-90 3-26-90

Spud Date Date Reached TD Completion Date

API NO. 15- 163-01,025 75-163-19057-0001County RooksSW NW SE Sec. 32 Twp. 09 Rge. 19 XX East West1650' Ft. North from Southeast Corner of Section2310' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Lynd Well # 3Field Name Lynd WestProducing Formation ArbuckleElevation: Ground 2221' KB 2226'Total Depth 1440' PBD 1440'Amount of Surface Pipe Set and Cemented at 160 FeetMultiple Stage Cementing Collar Used?        Yes X NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from 1440feet depth to surf w/ 175 sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. CornettTitle President Date 7-15-91Subscribed and sworn to before me this 19<sup>th</sup> day of July, 19 91.Notary Public Debra K. Clingan

Date Commission Expires 3/4/94  
DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Drillers Timelog Received

## Distribution

✓ KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

**SIDE TWO**

Operator Name Lansing Energy Corporation Lease Name Lynd Well # 3  
 Sec. 32 Twp. 9 Rge. 19 ☐ East ☒ West  
 County Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

**Formation Description**

☐ Log ☒ Sample

Name	Top	Bottom
Heebner	3422(-1196)	
Lansing	3460(-1234)	
B/KC	3667(-1441)	
Arbuckle	3798(-1572)	
TD	3821(-1595)	

**CASING RECORD**

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8"	NA	160	NA	NA	NA

**PERFORATION RECORD**

Shots Per Foot Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used) Depth

NONE - OWWO re-entered to replug the well (drilled in 1961) for adjoining SWD area of influence, as requested by Rick Hesterman and supervised by Dennis Hame.	(Plugging report enclosed)

**TUBING RECORD**

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production  
D&A in Jan, 1961

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production  
Per 24 Hours NONE

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval