

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lebsack Oil Production, Inc.

API NO. 15-163-21,496-00-00

ADDRESS Box 489

COUNTY Rocks

Hays, Kansas 67601

FIELD Lynd

**CONTACT PERSON Rex Curtis

PROD. FORMATION Dry Hole

PHONE 913-625-3046

LEASE Allphin

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE-NE-NE-

DRILLING Ranger Drilling Company

330 Ft. from East Line and

CONTRACTOR

Ft. from Line of

ADDRESS Box 717

the N/2 SEC. 32 TWP. 9S RGE. 19W

Hays, Kansas 67601

PLUGGING Ranger Drilling Company

CONTRACTOR

ADDRESS Box 717

Hays, Kansas 67601

TOTAL DEPTH 3780' PBDT

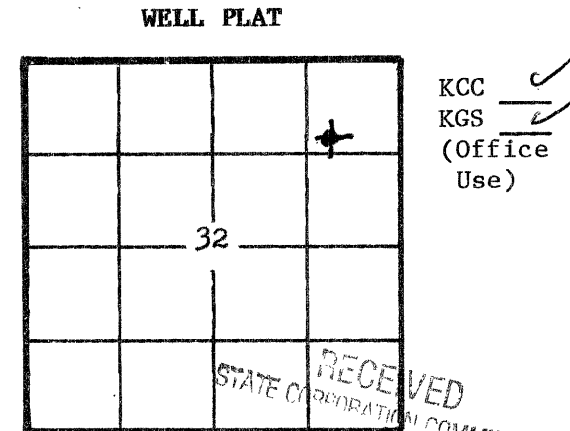
SPUD DATE 12/29/81 DATE COMPLETED 1/8/82

ELEV: GR 2226 DF KB 2231

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 254'

DV Tool Used? no



AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Marjorie Curtis OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (X)(OF) Lebsack Oil Production, Inc.

OPERATOR OF THE Allphin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

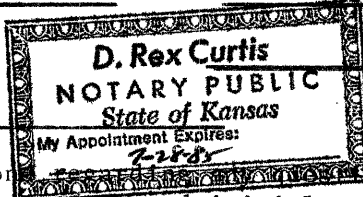
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th. DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th. DAY OF January, 1982.

MY COMMISSION EXPIRES: 7-28-85 D. Rex Curtis NOTARY PUBLIC D. Rex Curtis



**The person who can be reached by phone concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Conglomerate</u>				
3769' to 3776'				
Bone white, opaque chert, with some fair granular and fine vugular porosity, with spotty dark honey heavy oil staining.				
<u>DST No. 1</u>				
3752' to 3780'				
Test tools open 10/min, closed 20/min. open 30/min and closed 30/min. There was a very weak blow that died 3/minutes into second opening .				
ICIP - 976; FCIP 898				
Flow pressures - 49/39; 5x 49/59.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	#24	265'	50/50 Poz.	150/	4% Gel 3#% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production in Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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