

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5134  
Name Graham-Michaelis Corporation  
Address P. O. Box 247  
City/State/Zip Wichita, Kansas 67201

Purchaser.....

Operator Contact Person Jack L. Yinger  
Phone 316-264-8394

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist... Larry Bookless  
Phone.....

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/12/85 8/18/85 8/19/85  
Spud Date Date Reached TD Completion Date

3,759'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,720-00-00

County... Rooks  
SW/4 SE/4 NW/4 32 9S 19W  East  
..... Sec..... Twp..... Rge.....  West

3040..... Ft North from Southeast Corner of Section  
3630..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

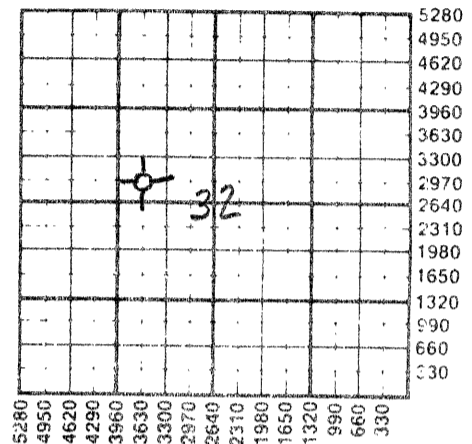
Lease Name... Allphin Well #... 1-32

Field Name.....

Producing Formation.....

Elevation: Ground... 2196'.....KB... 2201'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 900.....Ft North from Southeast Corner  
(Stream, pond, etc.) 3500.....Ft West from Southeast Corner  
Sec 30 Twp 9S Rge 19  East  West

Other (explain)... Charles Stahl, Zurich, Ks.  
(purchased from city, R.#.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger

Title Jack L. Yinger, Vice President Date 8/22/85

Subscribed and sworn to before me this 22nd day of August 1985

Notary Public... Aldine M. Johnson

Date Commission Expires.....

Aldine M. Johnson  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 3-19-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (784)

AUG 23 1985  
8-23-85

CONSERVATION DIVISION

Sec. 32 Twp. 9 Rge 19 W

SIDE TWO

Operator Name Graham-Michaelis Corporation Lease Name Allphin Well # 1-32

Sec. 32 Twp. 9S Rge. 19W  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST 3708-59', 60-45-30-90, recovered 30' mud.  
 IF 55-55; FF 55-55.  
 ISI 883; FSI 926.

Name	Top	Bottom
Heebner	3416	(-1215)
Lansing	3454	(-1253)
Conglomerate Sand	3726	(-1525)
LTD	3759	(-1558)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	303'	Common	180	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	0	0				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....