**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Dart Cherokee Basin Operating Co. LLC  Address: 211 W. Myrtle, Independence, Ks. 67301  Phone: (620) 331 -7870 Operator License #: 33074					API Number: 15 - 125-24826-00-00 Lease Name: D & B Newton		
							Well Number: Henton 5-32-7  Old Case name KCC PT 3/36/07 P.  Spot Location (QQQQ): SW - NE 2
					Type of Well: Oil		Do
(Oil, Gas D&A, SWD, ENHR, V	Water Supply Well, Cath	odic, Other)	ocket #:(If SW	/D or ENHR)	2900 Feet from	North / South Section Line	
The plugging proposal was	approved on: 2/27/	2007		(Date)	2300 Feet from	East / West Section Line	
<sub>by:</sub> John Almond			(KCC <b>District</b>	Agent's Name)	7 Tun 3	31 S. R. 14 ✓ East West	
ls ACO-1 filed? Yes							
Producing Formation(s): List					County:	nery <sub>od:</sub> NA	
	Depth to Top: <u></u>		om: NA -	<sub>T.D.</sub> 1000'	Date Well Complete	3/1/2007	
	Depth to Top:				Plugging Commend	ad: 3/1/2007	
	Depth to Top: _				Plugging Completed	d: 3/1/2007	
	*****	Arran Ar					
Show depth and thickness of Oil. Gas or Wa		as formations.		Casina Pagard	Surface October 10 B		
Formation	Content	From	То	Size	Surface Conductor & Pro	Pulled Out	
		0	20'	7"			
		0	1000'	4 1/2"	1		
			1000	4 1/2			
					The state of the s		
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Plugged well by using Shut in pressure w	ugs were used, state to g the squeeze me vas 800 psig.	the character o	of same depth p	laced from (bot	tom), to (top) for each cement were used	I to plug this well.	
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