Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Address: 211 W. Myr		Lease Operator: Dart Cherokee Basin Operating Co. LLC					API Number: <u>15 - 125-24647-00-00</u>		
Address: 211 W. Myrtle, Independence, Ks. 67301					Lease Name: D & B	Newton	KCC P		
Phone: (620) 331 -7870 Operator License #: 33074					Well Number: Hente	on 2-32-7	3/26		
Type of Well: Oil (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #:					Lease Name: D & B Well Number: Hente Old (435< nom Spot Location (QQQQ 3250 Feet from): <u>S2</u>	- <u>SW</u> - <u>NE</u>		
The plugging proposal was approved on: 2/27/2007 (Date)					1980	North / ▼ Soi	uth Section Line		
_{by:} John Almond					1980 Feet from [✓ East /	est Section Line		
Is ACO-1 filed? Yes	s ✓ No If not, is	s well log attach			Sec. 7 Twp. 31 County: Montgome	ry	✓ East		
Producing Formation(s): List All (If needed attach another sheet) Unknown Depth to Top: NA Bottom: NA T.D. 1000'					Date Well Completed:				
					Plugging Commenced	2/28/2007			
	Depth to Top:				Plugging Completed:_				
	Depth to Top: _		m:	r.D	ridgging Completed:_				
Show depth and thicknes	· · · · · · · · · · · · · · · · · · ·	as formations.							
Oil, Gas or Formation	F			Surface Conductor & Production)					
· omason	Content	From	То	Size	Put In	Pulled Out			
		0	20'	7"					
		0	1000'	4 1/2"					
Plugged well by using	na the sauceze mo	thad A tatal	of 04 applies	aced mon beam	om), to (top) for each plug	set.			
Plugged well by usi Shut in pressure	ng the squeeze me was 750 psig.	thod. A total	of 84 sacks	of Portland	om), to (top) for each plug	g set. plug this well.			
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