

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Terry Rothstein
Address: 220 N. 32nd Street Parsons, Kansas 67357
Phone: () - Operator License #: 3188
Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-04-06 (Date)
by: Russell Hines (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
unknown Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-2121
Lease Name: Betty Anderson
Well Number: #1
Spot Location (QQQQ): SW - NW - SW
1454 Feet from ☐ North / ☒ South Section Line
4986 Feet from ☒ East / ☐ West Section Line
Sec. 33 Twp. 31 S. R. 18 ☒ East ☐ West
County: Labette
Date Well Completed: unknown
Plugging Commenced: 12-04-06
Plugging Completed: 12-04-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	unknown	7"		
				2"		550'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

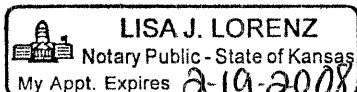
Pulled out 550' of 2" down 6 1/4" hole. Ran 1" inside 6 1/4" hole and washed to 560'. Pumped cement to surface, pulled 1" out and topped
off well using 75 sacks of Portland cement with 2 % Gel.

Name of Plugging Contractor: L & S Well Service, L.L.C. License #: 33374
Address: 543A 22000 Road Cherryvale, Kansas 67335-8515

Name of Party Responsible for Plugging Fees: Terry Rothstein
State of Kansas County, Labette, ss.

James D. Lorenz

(Employee of Operator) or (Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct, so help me God.



(Signature) James D. Lorenz

(Address) 543A 22000 Road Cherryvale, Kansas 67335-8515

SUBSCRIBED and SWORN TO before me this 13 day of February, 20 07

Lisa J. Lorenz
Notary Public

My Commission Expires: 2-19-2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 05 2007
KCC WICHITA

L S Well Service, L.L.C.# 33374
543 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

TICKET NUMBER 20061205
LOCATION Labette Co
FOREMAN JK

15-099-19838-00-00

CEMENT TREATMENT REPORT

API # 15-009-2121

DATE <u>12/04/06</u>	WELL NAME <u>Anderson # 1</u>		
SECTION <u>3</u>	TOWNSHIP <u>32</u>	RANGE <u>18 E</u>	COUNTY <u>Labette</u>
CUSTOMER <u>James D. Lorenz / Rothstein</u>			
MAILING ADDRESS <u>543A 22000 Road</u>			
CITY <u>Cherryvale</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67335</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.	
6 3/4"	4 1/2"	40.5	
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
8 5/8"			
7"			
4 1/2"	10.5 lb.	63.1	
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 1/4"</u>
TOTAL DEPTH	<u>400'</u>
CASING SIZE	
CASING DEPTH	
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT	
<input type="checkbox"/>	SURFACE PIPE
<input type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input checked="" type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

TREATMENT REPORT -
INSTRUCTIONS PRIOR TO JOB

1 1/4" casing inside 6 1/4" hole. Pulled out 400' of 1 1/4"
with packer, Ran 1" inside 6 1/4" hole to 400', pumped cement
from 400' to surface pulled out 1" & topped off well using 75% Portland &
Russell Hines Dist # 3 KCC 12/04/06 2% Gel

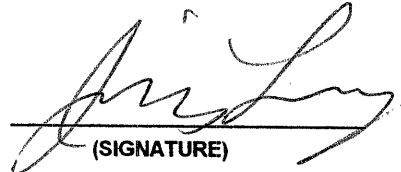
AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO _____ "CASING. ESTABLISHED CIRCULATION WITH _____ BARRELS OF WATER.
_____ SACKS OF _____ CEMENT, THEN DROPPED RUBBER PLUG, THEN
PUMPED _____ BARRELS OF WATER.

- ☐ LANDED PLUG ON BOTTOM AT _____ PSI
☐ SHUT IN PRESSURE _____
☐ LOST CIRCULATION
☒ GOOD CEMENT RETURNS
☐ TOPPED OFF WELL WITH _____ SACKS
☐ SET FLOAT SHOE - SHUT IN


(SIGNATURE)

RECEIVED
MAR 05 2007
KCC WICHITA