

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: 0000
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Monday 19 March 2007 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (if needed attach another sheet)
Bartlesville Sand K.B. Depth to Top: 2426' Bottom: 2436' PB T.D. 2487'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-20,084-00-00
Lease Name: Ladd
Well Number: 7 (Seven)
Spot Location (QQQ): NE - NE - SW -
2,310 Feet from ☐ North / ☒ South Section Line
2,310 Feet from ☐ East / ☒ West Section Line
Sec. 26 Twp. 25 S. R. 08E ☒ East ☐ West
County: Greenwood
Date Well Completed: in January 1968
Plugging Commenced: 19 March 2007
Plugging Completed: 21 March 2007

Show depth and thickness of all water, oil and gas formations.

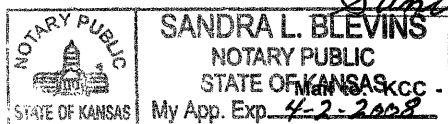
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			7"	111 ft.	none (cemented in)
production	casing			4-1/2"	2555 ft.	752 ft.
** See attached	Consolidated	Ticket Number 17085 for further details on top two plugs.				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
Sage rig crew built rock bridge inside 4 1/2" casing at 2390' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2390-2355' SLM. Shot 4 1/2" in two at 752'. Consolidated spotted 30 sacks cement down 4 1/2" at 750', for cement plug inside 6 1/4" rotary hole from 750' to est. 650'. Pulled 4 1/2" to 256'. Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled remaining 4 1/2"; Consolidated topped out 7" surface casing to G.L., for cement plug from 256' to G.L. **

Name of Plugging Contractor: Sage Oil Company License #: 5684
Address: P.O. Box 12 Virgil, KS 66870-0012
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.
Roscoe G. Jackson II, Co-Manager for Operator
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 27th day of March, 20 07



Notary Public

My Commission Expires: April 2, 2008

Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

17085

LOCATION EurekaFOREMAN Steve MeadTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-07	4006	Ladd #7	26	235	8E	Greenwood
CUSTOMER <u>Jackson Brothers LLC</u>						
MAILING ADDRESS <u>116 E. 3rd</u>						
CITY <u>Eureka</u>	STATE <u>KS</u>	ZIP CODE <u>67045</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			442	Jerrid		
			491	Dannan		
			434	Jim		

JOB TYPE P.T.A HOLE SIZE 6 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with Fresh water.
Mix 200# Gel Flash Mix 30SKS 60/40 Pozmix Cement AT 752' wait on pulling
unit Pull out casing. Rig back up to 4 1/2 casing. Break circulation with
water. Mix 90SKS 60/40 pozmix cement 4% Gel. 256' to surface. Pull out
All 4 1/2 casing. Tap well off Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
1131	120SKS	60/40 Pozmix	9.80	1176.00
1118A	400#	4% Gel	.15	60.00
1118A	200#	Gel Flash	.15	30.00
5407	5.16 Ton	Ton Mileage Bulk Truck	m/c	285.00
5502C	4 hrs	80 bbl Vacuum Truck	90.00	360.00
1123	3000 gallons	City Water	12.80 ^{Per 1000}	38.40
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAR 28 2007				
CONSERVATION DIVISION				
WICHITA, KS				
6.3%			Sub Total	2565.40
			SALES TAX	82.18
			ESTIMATED TOTAL	2647.58

AUTHORIZATION

Rose H. Jackson II

TITLE

CO-MANAGER

DATE 21 MARCH 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Current
Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address: 116 East Third Street
City/State/Zip: Eureka / Kansas / 67045-1747
Purchaser: NCRA
Operator Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contractor: Name: Eureka Drilling Co.
License: none--ceased operations in late 1980s.
Wellsite Geologist: none
Designate Type of Completion:
(in 1967)
XX New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: in 1967 was Jackson Bros.
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
19 June 1967 24 June 1967 January 1968
Spud Date Date Reached TD Completion Date
~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 073-20,084
County: Greenwood
NE-NE-SW- Sec. 26 Twp. 25 S. R. 08E ☒ East ☐ West
2,310 feet from S / N (circle one) Line of Section
2,310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ladd Well #: 7 (Seven)
Field Name: Jackson
Producing Formation: Bartlesville Sand
Elevation: Ground: 1390 ft. Kelly Bushing: 1395 ft.
Total Depth: 2592' Plug Back Total Depth: 2487 ft.
Amount of Surface Pipe Set and Cemented at 111 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

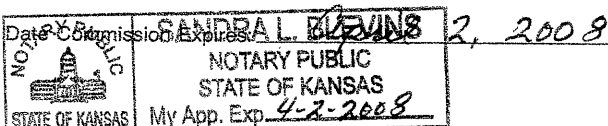
Chloride content ?? ppm Fluid volume ?? bbls
Dewatering method used probably evaporation to
dryness.
Location of fluid disposal if hauled offsite: ??
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II
Title: Co-Manager Date: 27 March 2007
Subscribed and sworn to before me this 27th day of March 2007

Notary Public: Sandra K. Blewins



KCC Office Use ONLY

 Letter of Confidentiality Received
If Denied, Yes ☐ Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

Side Two

MAR 28 2007

Operator Name: Jackson Brothers, L.L.C. Lease Name: Ladd CONSERVATION DIVISION #: 7 (Seven)
Sec. 26 Twp. 25 S. R. 08 E ☒ East ☐ West County: Greenwood WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run: 1. Johnson Jet Radioactivity Log, dated 7-19-67.

Cored 2438-2455: recovered 15 ft. (all shale with NSO).

☒ Log Datum = K.B. = 1395 ft. elevation
Formation (Top), Depth and Datum ☐ Sample

Name	Top	Base
Cherokee Formation	2232	2542
Bartlesville sand (shaly, tight, SSFO)	2425	2436
erosional Mississippian (SSFO in top 1' or so)	2542	2547
solid Mississippian (NSO)	2547	
Log T.D.		2553
Rotary T.D. in Miss.		2592

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9"	7"	??	111 ft.	bulk	35	3% CaCl ₂
production	6-1/4"	4 1/2"	9.5	2555 ft.	60/40 Poz	75	1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2487/2540	regular	5 ?	calseal
(for plugback to 2487' after unsuccessful test of Mississippian.)				

Shots (total)	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2542 1/2 - 2543 1/2 on 19 July 1967	none of record	
	Swab tested 40 barrels salt water with only a trace of oil on 22 July 1967.		
5	2426-2436 ft. on 2 August 1967.	200 gals. mud acid spearhead then fractured with 7000 lbs sand + 13000 lbs 8/12 sand + 670 barrels water on 2 August 1967.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" EUE	2450'±	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production, <u>in January 1968</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	??	10±	??	36°

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2426-2436 ft.
☐ Other (Specify) _____