

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

ease Operator: Dart C	Cherokee Basin Ope	erating Co.	LLC	** him on the	API Number: 15	-125-01441-00-00
Address: 211 W. Myrtle, Independence, Ks. 67301					Lease Name: D & B Newton	
Phone: (620) 331 -7870 Operator License #: 33074				Henton OW/1 7		
O'I					Spot Location (QQQQ): - SE - SW - NE 3050 Feet from North / South Section Line	
Type of Well: Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR)						
The plugging proposal was approved on: 2/27/2007 (Date)						
_{oy:} John Almond			(KCC District	Agent's Name)		31 S. R. 14 ✓ East West West Section Line
s ACO-1 filed? Yes	✓ No If not, is			- ,	Sec Twp County:_Montgon	
Producing Formation(s): L			لسسا		County:	NA ed:
Unknown Depth to Top: NA Bottom: NA T.D. 1000'					2/28/2007	
	Botto	m: T	.D	Plugging Commenced: 2/28/2007 Plugging Completed: 2/28/2007		
	Depth to Top:	Botto	m: T	.D	Plugging Completed	d:
Show depth and thickness	s of all water, oil and ga	as formations.				
	Nater Records			Sasing Record (Surface Conductor & Pro	oduction)
Formation	Content	From	То	Size	Put In	Pulled Out
		0	20'	7"		
		0	1000'	4 1/2"		
			1			
ole. If cement or other p	olugs were used, state the	he character o	f same depth pl	aced from (bott	om), to (top) for each	
Describe in detail the man lole. If cement or other p Plugged well by usin Shut in pressure	olugs were used, state the squeeze met	he character o	f same depth pl	aced from (bott	om), to (top) for each	plug set.
ole. If cement or other p Plugged well by usin	olugs were used, state the squeeze met was 800 psig.	he character o	f same depth pl	aced from (bott	om), to (top) for each	plug set. d to plug this well.
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