

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1-16-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32798
Name: Hart Energies, L.L.C.
Address: 11051 So. Memorial, #200
City/State/Zip: Tulsa, OK 74133
Purchaser: OneOK; Plains
Operator Contact Person: William G. Hart
Phone: (918) 369-3315
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: William G. Hart

API No. 15 - 007-23054 - 00 00
County: Barber
NE NE Sec. 12 Twp. 33 S. R. 11 East West
460' feet from S (circle one) Line of Section
460' feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L. Wayne Davis "A" Well #: 1
Field Name: Rhodes East
Producing Formation: Mississippian
Elevation: Ground: 1608' Kelly Bushing: 1615'
Total Depth: 4775' (DRLR) Plug Back Total Depth: 4780' (Logger)
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: n.a.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 3,000 bbls
Dewatering method used pump off clear liquids; air dry; backfill pits
Location of fluid disposal if hauled offsite:
Operator Name: Hart Energies, L.L.C.
Lease Name: Marlyne SWDW License No.: 32798
Quarter SE Sec. 2 Twp. 31 S. R. 10 East West
County: Barber Docket No.: B-28465

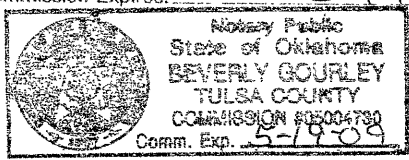
September 18, 2006	September 28, 2006	November 6th, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Hart
Title: Member, Hart Energies, L.L.C. Date: January 16 2007
Subscribed and sworn to before me this 16 day of January
20 07
Notary Public: Beverly Gourley
Date Commission Expires: 5-19-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



JAN 18 2007
CONSERVATION DIVISION
WICHITA, KS