CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 16 2007

Form ACO-1 September 1999 Form Must Be Typed

OR16:33

WELL COMPLETION FORM

WELL CONFLETION OF WELL & LEASESERVATION DIVISION WICHTA, KS

1-04-09

E.C. Holl Company I.I.C.	API No. 15 - 009-24927-0000
Name: F.G. Holl Company, L.L.C.	County: Barton
Address: 9431 E. Central, Suite 100	
City/State/Zip: Wichita, Kansas 67206	feet from S / (circle one) Line of Section
Purchaser:	660 feet from E / (W) (circle one) Line of Section
perator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
hone: (<u>316</u>) <u>684-8481</u>	(circle one) NE SE NW SW
ontractor: Name:Duke Drilling Company, Inc.	Lease Name: WEBER/ZINK Well #: 1-6
cense: 5929	Field Name: Wildcat
/ellsite Geologist: Rene Hustead	Producing Formation: Arbuckle
esignate Type of Completion:	Elevation: Ground: 1865 Kelly Bushing: 1873
New Well Re-Entry Workover	Total Depth: 3650 Plug Back Total Depth:
— Oil — SWD — SIOW — Temp. Abd.	
Gas ENHR SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFe
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cm
ell Name:	Drilling Fluid Management Plan
riginal Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 47,000 ppm Fluid volume 500 bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: John J. Darrah
14/2006 09/24/2006 10/20/2006	Lease Name: ANSHUTZ SWD License No.: 5088
Date Reached TD Secompletion Date Date Reached TD Recompletion Date Date Reached TD Recompletion Date	Quarter_NE Sec. 15 Twp. 21 S. R. 14 East Wes County: Stafford Docket No.: D-17,893
NSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Ransas 67202, Within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
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