

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL** = **WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: West Wichita Gas Gathering  
Operator Contact Person: W.R. Horgan  
Phone: ( 316 ) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701

Wellsite Geologist: Kim Shoemaker  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

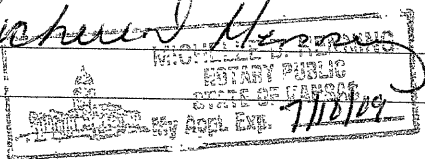
11/4/06	11/12/06	12/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,060-00-00  
County: Kingman  
SW NE Sec. 23 Twp. 29S S. R. 07W  East  West  
3195' feet from (S) / N (circle one) Line of Section  
2085' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lecklider Well #: #4  
Field Name: Spivey Grabbs  
Producing Formation: Topeka  
Elevation: Ground: 1554.5' Kelly Bushing: 1562'  
Total Dep... 4234' Plug Back Total Depth: 3700' CIBP  
Amount of Surface Pipe Set and Cemented at 290' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2904' DV Tool Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 34000 ppm Fluid volume 1000 bbls  
Dewatering method used hauling and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas Corporation  
Lease Name: Sanders SWD License No.: 3288  
Quarter \_\_\_\_\_ Sec. 20 Twp. 31S S. R. 08  East  West  
County: Harper Docket No.: D-23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Bost  
Title: Operations Engineer Date: 11/1/07  
Subscribed and sworn to before me this 11<sup>th</sup> day of January  
20 07  
Notary Public: Michael J. Henning  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
JAN 16 2007  
KCC WICHITA