

## CONFIDENTAL

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294	API No. 15 - 121-28265 <b>-90~00</b>
Name: OSBORN ENERGY, LLC	County: MIAMI
Address: 24850 FARLEY	N/2 - N/2 - SE Sec. 4 Twp. 16 S. R. 25 V East Wes
City/State/Zip: BUCYRUS, KS 66013	2310 feet from S // N (circle one) Line of Section
Purchaser: AKAWA NATURAL GAS, LLC	1320 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: JEFF TAYLOR	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	· · · · · · · · · · · · · · · · · · ·
Contractor: Name: GLAZE DRILLING	(circle one) NE SE NW SW  Lease Name: TRUMAN Well #: 1-4  Field Name: LOUISBURG
License: 5885	Field Name: LOUISBURG
Wellsite Geologist: MEREDITH PEARCE	Producing Formation: MARMATON & CHEROKEE
Designate Type of Completion:	Elevation: Ground: 1078' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 644' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 20' w/ 6 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Potal Depth	Dewatering method used ppm Pluid volume bols
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-09-06 10-17-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East  West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ter or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
signature: Mensh S. Lem	KCC Office Use ONLY
itle: Jacquit Date: You 3, 20	Letter of Confidentiality Received
subscribed and sworn to before me this 3 day of Jyn	If Denied, Yes Date:
odl. // Genia	Vincent Wireline Log Received
20110 HAMOST Notes	v Public Geologist Report Received
J. S.	of Kansas UIC Distribution NANSAS CORPORATION COMMISSION
ate Commission Expires: My Appointment	1 2