

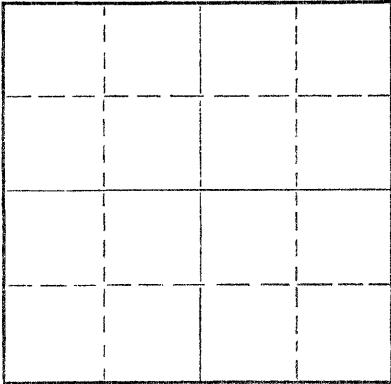
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks \_\_\_\_\_ County. Sec. 32 Twp. 9 Rge. 19 (E) \_\_\_\_\_ (W)  
Location as "NE/CNW'SW" or footage from lines. SW NE NE  
Lease Owner I. O. Miller  
Lease Name Allphin Well No. 1  
Office Address Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1/17/67 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 1/21/67 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3775' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	233	none
				5 1/2	3768	2818'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved string of tubing, tried to move pumping unit, was frozen down. Moved in unit, raised mast, checked bottom, got down to 1124', cleaned out cellar. Rigged up on 5 1/2", had 9" tension. Tried to push BS out w/bailer. Dumped 40 gallons of diesel fuel, worked BS with bailer. Checked hole, got down to 1545', had Globe pump 172 barrels of salt water, checked bottom. Ran sand to 3745', dumped 5 sacks of cement with 3" dump bailer. Shot pipe at 2917', worked pipe, pulled collar off landing joint. Had welder strap on collar. Rigged up on 5 1/2" again. Worked pipe to 30" tension. Shot pipe at 2813', worked pipe loose and pulled 60 joints of 5 1/2", had trouble with slips. Pipe was muddy. Pulled 28 joints of 5 1/2", pipe was breaking hard. Busted chain tong. Loaded junk rack, bailed hole to 248', set 10' rock bridge and dumped 4 1/2 yards of ready mix. Racked unit, tallied pipe.

PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 2 1967  
2-2-67  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
CHASE, KANSAS

SUBSCRIBED AND SWORN TO before me this 31 day of Jan, 1967

My commission expires Oct 22 - 1970 [Signature] Notary Public.

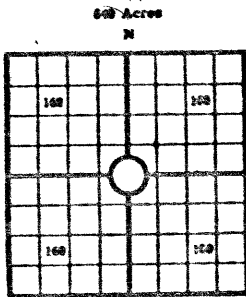
OPERATOR I. O. Miller Allphin # 1

ADDRESS 619 Brown Bldg. Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

15-163-04168-00-00  
WELL NO. 1  
COUNTY Beaumont  
TWP 9  
RGE 19W  
SEC 33



COUNTY Beaumont SEC. 32 TWP. 9S RGE. 19W  
COMPANY OPERATING I. O. Miller  
OFFICE ADDRESS 619 Brown Bldg. Wichita, Kas.  
DRILLING STARTED 11/9 1961 DRILLING FINISHED 1/21 1961  
DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
WELL LOCATED SW 1/4 NE 1/4 North of South  
Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_  
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
5 1/2	144		Brk	3765							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	185		100						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	185			
Shale	185	1485			
Sand & Shale	1485	1636			
Anhydrite	1636	1673			
Shale & Shells	1673	2160			
Lime & Shale	2160	2360			
Shale & Lime	2360	2575			
Lime & Shale	2575	2750			
Shale & Lime	2750	2855			
Lime & Shale	2855	2930			
Broken Lime	2930	3095			
Shale & Lime	3095	3205			
Lime & Shale	3205	3470			
Lime	3470	3915			
Lime & Shale	3515	3565			
Lime	3565	3610			
Lime & Shale	3610	3680			
Lime & Shale	3680	3735			
Lime, Shale & Chert	3735	3760			
Artuckle	3760	3775			
T. D.	3775				

RECEIVED  
STATE COMMISSION  
JAN 30 1961  
CONSERVATION DIVISION  
WICHITA, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer  
Russell, Kansas.

Name and title of representative \_\_\_\_\_

Subscribed and sworn to before me this 27th day of November 1961

My Commission expires 5/18/64

Dorothy Reets  
Notary Public.



I. O. MILLER

O I L P R O D U C E R

RECEIVED  
JAN 27 1967619 Brown Building  
Wichita, Kansas.  
January 27, 1967.

JAN 30 1967

Well Plug Department  
Mr. S. S. Greider  
State Corporation Commission  
212 North Market St.  
Wichita, Kansas. 67202.REGISTRATION DIVISION  
Wichita, Kansas

Dear Mr. Greider:

Re: Allphin #1  
SW NE NE Section 32-9S-19W  
Rooks County, Kansas.

I enclose drillers log from Mr. Farmer for this well.

Knight Casing Pulling Co., will no doubt send in plugging report. However if for any reason they do not, I list the information below;

From T.D., to 3745 sand  
From 3745 to 3697 cement  
~~From~~ 3697 to 248 mud  
From 248 to 238 Rock  
From 238 to 00 Ready ~~mix~~ mix cement  
Completed January 21, 1967.Yours very truly,  
I. O. MillerBy P. C. Broadway  
P. C. Broadway