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WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to: Conservation Division		WELL PLUGGING RECORD					
State Corporation Commission 800 Bitting Building Wichita, Kansas	Rocks		Count	v. Sec. 32 T	wp. 98 Rge.	(E) $\frac{19}{(W)}$	
NORTH	Location as "NE	CNW%SW%" o	r footage fro	m lines <i>NE</i>	SE/SE	3 × 1	
! ! ! !			Shelbu	rne & Far	mer, Inc.		
	Lease Name Office Address	Lyna Presell	Kanai	70		Well No. 3	
	Character of W	ell (completed s	s Oil Cas n	r Dry Hole)	oil well	depleted	
	Character of Well (completed as Oil, Gas or Dry Hole) Oil well depleted Date well completed 1954						
	Application for	plugging filed			-25	19. <u>55</u>	
	Application for I	Application for plugging approved			6 25 19 5.		
	Plugging comme	Plugging commenced Plugging completed			6-25 19 55 7-12 19 55		
	Reason for abandan					19 30	
	Troason for aban		or producing	g Ioimadon			
	If a producing v	well is abandone	ed, date of la	st production	Janua	ry 1 1955	
Locate well correctly on above	Was permission	obtained from	the Conserv			e plugging was com-	
Section Plat	menced?						
Name of Conservation Agent who sup Producing formation					Tatal Danil of S	7-11 3 <i>8</i> 40 PT 4	
Show depth and thickness of all water			Botton	n	Total Depth of V	Vell 3840 Feet	
-		5.			_		
OIL, GAS OR WATER RECORD	DS -		**************************************		C.	ASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
				8-5/8	1611	None	
O				5-1/2	3755	8001	
State of Kansas) Received for re	cord of 8:00						
Rooks County) 8 8 Records at Page Registers of	ord at 8,00 o'clock.	A.Mar 13	>	C OR	IGINAT		
Register of Dace	334 Corded	n Book	- day of	Dane	With Record		
	Jenne	20	TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN	The second of	CO TO TO		
	-	Carlo	Dusa				
pulled pipe out of rock bridge at 165' heavy mud to 35' of well.	. Dumped in	. 15 sack	s of ce	em ent, fi	lled hele	wi th	
Name of Plugging ContractorAddress	Forbes	description is neces Casing Box 221,	Pulling		D/B/A J. n s as	0. Forbes	
	FARMER,	NTY OF(Russel employee of c	owner) or (own	, ss. er or operator) of	the above-described	
well, being first duly sworn on oath, above-described well as filed and tha	t the same are true and	owledge of the did correct. So h	acts, stateme	ents, and matter D. Ma L. Kansas	s herein containe	d and the log of the	
SUBSCRIBED AND SWORN TO before	ne me this <u>18th</u>	day of (July Luciel	, ,	, 19	55 Notary Public.	
Service Services		Charles and Charle		Nichold Marianania	odaja tarima nasan Archicas arparosinan kost montan arabas arpanan industrian	CONTRACTOR OF THE PROPERTY OF	
CO. 1 1					PLUGGI sec 32 1 MOS 135 L	NO 9 p 19W	

Form 1002A	OPERATOR Chelburne & Farmer, Inc.	
	ADDRESS	Give detailed description
640 Acres N 160 160 Locate well corre	COUNTY SEE TWO RGE COMPANY OPERATING 160 OFFICE ADDRESS FARM NAME WELL NO DRILLING STARTED 19 DRILLING FINISHED 19 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED 4 4 4 4 North of South Line and ft East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR GROUND	water, oil or gas. Formation
Name	CHARACTER OF WELL (Oil, gas or dryhole) Oil OR GAS SANDS OR ZONES From To Nume From To	Shale & Sha Shale & Sha Shale & Sha Shale & Sha
2 3 Perfora Formation	ting Record If Any Shot Record From To No. of Shots Formation From To Size of Shot	Skale & Lin Shale & Lin Line
	CASING RECORD	Line & Shall Line & Shall Line & Shall Line & Shall
O STORY TO STORY	mount Set Amount Pulled Packer Record hads. Make Ft. In. Ft. In. Size Length Depth Set Make	Line & Shell Line Line & Shel
Liner Record: Amour	nt Kind Top Bottom CEMENTING AND MUDDING	Line & Shaki Line Line Line
Size Amount Set	Sacks Chemical Method of Amount Mudding Results (See Note).	Line & Shall Line Line
	was used to protect sands if outer strings were pulled? If so, state kind, depth set and results obtained	
一事 コーナー・コング けんさい トランディー・ディー	TGOLS USED sed from feet to Cable tools were used from feet to I from feet to teet, and from feet to	
Describe initial test:	INITIAL PRODUCTION TEST, whether by flow through tubing or casing or by pumping:	I, the undersigned, be complete according to the
Amount of Oil Produc	tion bbls, Size of choke, it any Length of test Water bbls. Gravity of oil Type of Pump is pumple used; describe	Subscribed and sworn My Commission expires

FORMATION RECORD

and thickness of all formations drilled through, contents of sand, whether dry

Formation	Top	Bottom	Formation	Top	Botton
ica Sonite	0	161	Para a Para a American de la Companya de la Company	en minus A	
Shale	161	845	Conglumerate	1736	375
Shale	845	1040	Conglomerate	3753	161
Same	1040	1340	Arbuckle	3755	150
	1340	1380		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ľ
Shale	1360	1625	To De	3757	
Anipdrite	1625	1645		13.00	
Aninytrite	1645	1660		5.83.44	
Shale & Shall	s1660	1.865			
Shale & Shell	e1865	2110	To the second		1
Shale & Shell		2300			37.
Jhale & Shall		2455			2
Mone & Shale	2455	255Ó			*
Shale & Line	2550	2705		MATE.	1
Shale & Mrs	2705	2630		33	
ii.	2030	2710			
Libre & Shele	1910	3025		4 3 2	1.
Line & Shale	and the one one	1110			1 : '
Line & Shale	1140	1215			
Line & Shale	3215	TOTAL MANAGEMENT AND ASSESSMENT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN			14
ine a Stale	and the control of	4460			
Line	3360	1200 1400			
Line & Stale	4	JUN Julé	Maria Carabana	# 1	
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Line	April 1 to the second	1449		(h)	
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	man in the stant in 188	3530			
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14m	A 1 Sec. 10	3045			
		3695			
1.0 me	3695	Jb98			3
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The state of the s		Section 1	[PETM 및 1945][Pe		

eing first duly sworn upon cath, state that this well record is true; correct and be records of this office and to the best of my knowledge and belief.