

3-20-07

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

15-073-19574-00-01

Lease Operator: Jackson Brothers, L.L.C.

API Number: 15 - unknown

Address: 116 East Third St., Eureka, KS 67045-1747

Lease Name: Ladd

Phone: (620) 583 - 5122 Operator License #: 5697

Well Number: 2 (Two)

Type of Well: Oil Docket #: ----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): NE - NW - NW - ---

The plugging proposal was approved on: 22 February 2007 (Date)

330 Feet from ☒ North / ☐ ~~Section~~ Section Line

by: Mr. Mike Heffern, P.L.R.T. (KCC District Agent's Name)

1,050 Feet from ☐ East / ☒ West Section Line

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Sec. 35 Twp. 25 S. R. 08E ☒ East ☐ ~~West~~

Producing Formation(s): List All (If needed attach another sheet)

County: Greenwood

Bartlesville Sand G.L. Depth to Top: 2444' Bottom: 2464' T.D. 2473'

Date Well Completed: April-May 1955

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Commenced: 22 February 2007

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: 27 February 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
intermediate	casing	1482'	1525'	8 $\frac{1}{4}$ "	Left in original cable-tool hole when plugged in Nov.-Dec. 1936. 2430' est. 699 ft.	
production	casing	2'	??	4 $\frac{1}{2}$ "		
** See attached on the cement	Consolidated plugs.	Tickets	numbered	16864, 16926 & 16930	for further details	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
Ran 2" tubing down 4 1/2" casing to wash out rotary mud from 2073' to 2400'. Consolidated spotted 40 sacks cement down 2". Next day, tagged bottom with 2" to find cement top at 2063', for cement plug inside 4 1/2" at 2400-2063'. Pulled all 2". Shot 4 1/2" in two at 699', above big hole at ca. 750'. Consolidated spotted 50 sacks cement down 2" at 699', for cement plug inside 12" cable-tool hole from 699' to est. 639'. Pulled 4 1/2" to 252'; Consolidated pumped 250 sacks cement down 4 1/2" but did not get cement to surface outside 4 1/2". Next day, ran 2" down hole to find firm T.D. at 159'; Consolidated pumped cement down 2" until good slurry surfaced outside 2". Should have cement plug from 252' (or deeper) to G.L. **

Name of Plugging Contractor: Sage Oil Company License #: 5684

Address: P.O. Box 12 Virgil, KS 66870-0012

RECEIVED

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

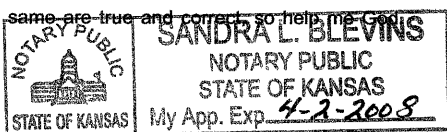
MAR 05 2007

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for Operator

KCC WICHITA

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 2nd day of March, 2007

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

pt

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16864
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

15-073-19574-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	4006	Ladd C #2	35	25S	8E	GW
CUSTOMER Jackson Brothers						
MAILING ADDRESS 116th E. 3rd						
CITY Eureka	STATE Ks	ZIP CODE 67045				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			441	Jeff		
			436	J.P.		

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing set @ 2065'. Wash down to 2400'. Spot 40sks 60/40 Pbz-mix w/ 4% Gel.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
1131	40sks	60/40 Pbz-mix	9.80	392.00
1118A	140 #	Gel 4%	.15*	21.00
5407		Ton- mileage Bulk Truck	m/c	285.00
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000gal	City Water	12.80	38.40
RECEIVED MAR 05 2007 KCC WICHITA				
Thank You!				
			Sub Total	1712.40
			SALES TAX	28.49
			ESTIMATED TOTAL	1740.89

AUTHORIZATION

Roscoe Jackson II

Less 5% - 87.04 = 1653.80

TITLE Co-MANAGER

DATE 2 MARCH 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16926
LOCATION Eureka
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

15-073-19574-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2-26-07</u>	<u>4006</u>	<u>Ladd C-2</u>	<u>35</u>	<u>25S</u>	<u>8E</u>	<u>Greenwood</u>
CUSTOMER <u>Jackson Brothers LLC</u>						
MAILING ADDRESS <u>116 E 3rd</u>						
CITY <u>Eureka</u>	STATE <u>Ks</u>	ZIP CODE <u>67045</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>485</u>	<u>Alan</u>		
<u>515</u>	<u>Ed</u>		
<u>436</u>	<u>J.P.</u>		

JOB TYPE PJA HOLE SIZE EST. 12" + HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
CASING DEPTH _____ DRILL PIPE 15" TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Pump 10 bbls water ahead. Pump 200th Gel Flush. Mix 50 sks plug AT 699'. Displace with 9 bbls water. Pull 4 1/2" casing up to 252'. Mix 250 sks 60/40 poz mix. Didn't get cement to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406 A	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
1131	300 sks	60/40 Poz Mix	9.80	2940.00
1118A	1000 th	Gel 4% in Cement	.15	150.00
1118A	200 th	Gel Flush	.15	30.00
5407		Bulk Truck Ton Mileage	m/c	385.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	CITY WATER	12.80 ^{per 1000}	38.40
RECEIVED MAR 05 2007 KCC WICHITA				
Rm			Sub Total	4329.40
6.3%			SALES TAX	199.98
			ESTIMATED TOTAL	4528.38

AUTHORIZATION

Roscoe H Jackson II

TITLE

CO-MANAGER

DATE

2 MARCH 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16930
LOCATION Eureka
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

15-073-19574-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	4006	Ladd C-2	35	255	8E	Greenwood
CUSTOMER Jackson Brothers, LLC						
MAILING ADDRESS 116 E. 3rd						
CITY Eureka	STATE Ks	ZIP CODE 67045	TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			515	Calin		
			436	J.P.		

JOB TYPE PTA HOLE SIZE 15 1/2" EST. HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING 2" 159' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2" Tubing. Mix 195 sks 60/40 Pozmix Cement
With 4% Gel. Shut down. Pullout Tubing. Top well off. Good Cement
To Surface. Job Complete. Rig down
NOTE: Tag Cement At 159' At 9:00 am Before Cementing Procedure

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	30	MILEAGE	2.20	66.00
31131	195 SKS	60/40 Pozmix Cement	9.80	1911.00
1118A	670*	Gel 4% in cement	.15	100.50
5407		Ten Mileage Bulk Truck	M/C	285.00
5502c	2 hrs	80661 Vacuum Truck	90.00	180.00
1123	3000 gallons	City Water	12.80/1000	38.40
RECEIVED				
MAR 05 2007				
KCC WICHITA				
RM				
		Subtotal		3130.90
		SALES TAX		129.14
		ESTIMATED TOTAL		3260.04

AUTHORIZATION

Roscoe H. Jackson II

TITLE

CO-MANAGER

DATE 2 MARCH 2007

15-073-19574-00-01



Electrical Log

COUNTY FIELD or LOCATION WELL COMPANY	COMPANY <u>T. O. LILYSTRAND JR</u>	Location of Well
	WELL <u>LADD #2</u>	<u>FIELD</u>
	FORMERLY <u>WINTERS-HARWOOD LADD 41 255'</u> (DRILLED 2/14/27-3/24/27 PLUGGED 12/3/36)	<u>PRINT</u>
	FIELD <u>SALLYARD</u> (<u>2444 3' ABOVE</u> <u>3464 8' G.L.</u>)	LOCATED on <u>7 1/2 Q</u> AT <u>1050' EWL +</u> <u>330' SNL, 1431' G.L.</u>
	LOCATION <u>SEC 35-255-8E</u>	Elevation: D.F.: <u>1429</u> K.B.: <u>1430</u> or G.L.: <u>1426</u>
	<u>NE-NW-NW</u>	
	COUNTY <u>GREENWOOD</u>	
	STATE <u>KANSAS</u>	FILING No. _____

RUN No.	<u>1</u>				
Date	<u>4-22-55</u>				
First Reading	<u>2477</u>				
Last Reading					
Feet Measured					
Csg. Schlum.					
Csg. Driller					
Depth Reached	<u>2478</u>				
Bottom Driller	<u>2503</u>				
Depth Datum	<u>G.L.</u>				
Mud Nat.	<u>MAG COGEL</u>				
Density	<u>9.6</u>				
Viscosity	<u>41</u>				
Resist.	<u>.42 @ 70°F</u>	@ °F	@ °F	@ °F	@ °F
Res. BHT	<u>.31 @ 93°F</u>	@ °F	@ °F	@ °F	@ °F
pH	<u>— @ °F</u>	@ °F	@ °F	@ °F	@ °F
Wtr. Loss	<u>— CC 30 min.</u>	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Max. Temp. °F	<u>93</u>				
Bit Size	<u>12"-10"-7 7/8"</u>				
Spcgs.—AM	<u>16"</u>				
A	<u>64"</u>				
AO	<u>19'</u>				
Opr. Rig Time					
Truck No.	<u>1731</u>				
Recorded By	<u>KARZ</u>				
Witness By	<u>MR LILYSTRAND</u>				

RECEIVED
MAR 05 2007
KCC WICHITA

