

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd Street, Norman, OK 73069
Phone: (405) 701-0676 Operator License #: 33392
Type of Well: Dry Hole Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
None Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 025-213-52-0000
Lease Name: O'Reilly
Well Number: 14 #2
Spot Location (QQQQ): _____ - C-NW - SE - SW
990' Feet from North / South Section Line
1650' Feet from East / West Section Line
Sec. 14 Twp. 34 S. R. 23 East West
County: Clark
Date Well Completed: 5/11/2006
Plugging Commenced: 5/15/2006
Plugging Completed: 5/15/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	100'	20"		
		Surface	1196'	8 5/8"		
		5758'	4350' 4390'	4 1/2"		
		<u>5795'</u>	<u>5795'</u>			

KCC PKT per CP 2/3 3/27/07

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH with 4 1/2" casing cutter, cut casing at 3120'. POOH laying down casing. Pulled out 81 joints. RD 4 1/2" handling tools.
TIH with 19 stands of 2 3/8" tubing, EOT at 1258'. Pump plug down tubing. Load surface and circulate annulus with 75 bbls of mud. Mix 50 sx cement (60/40 Poz with 6% gel). Spot bottom plug- 50' in- 50' out of 8 5/8" surface. POOH with 18 joints of 2 3/8" tubing, EOT at 660'. Break circulation pump 50 sx of cement and spot. POOH with 18 joints of 2 3/8" tubing, EOT at 60'.

Name of Plugging Contractor: Jet Well Service Co. License #: 5287 31646
Address: 110 East Pancake Boulevard- Liberal, KS 67901

Name of Party Responsible for Plugging Fees: Keith F. Walker Oil & Gas Company, L.L.C.
State of Oklahoma County, Cleveland, ss.
Alan Stacy, CEO (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Alan Stacy
(Address) 103 West Boyd Street, Norman, OK 73069



SUBSCRIBED and SWORN TO before me this 16 day of March, 20 07
Sherril M. Miller My Commission Expires: 08/29/2009
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2007
KCC PKT
3/27/07
per CP 2/3

PKT

Additional Plugging Information

From the last line of the plugging detail on Form CP-4...

Pump 25 sx of cement. Cement at surface. POOH with 2 3/8" of tubing. RD Halliburton. Cement pumped was 60/40 Poz mix with 6% gel. All plugging operations were done under the direction and supervision of Jerry Stapleton of the KCC.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2007
CONSERVATION DIVISION
WICHITA, KS