

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
Phone: (316) 267-3241 Operator License #: 30606  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Arbuckle Depth to Top: 3343 Bottom: 3354 T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-167-95122-00  
Lease Name: Eickman A  
Well Number: 1  
Spot Location (QQQQ): SW - SW - SE -  
330 Feet from  North /  South Section Line  
2313 Feet from  East /  West Section Line  
Sec. 12 Twp. 15 S. R. 14  East  West  
County: Russell  
Date Well Completed: 12/68  
Plugging Commenced: 1/11/07  
Plugging Completed: 1/11/07

07785-00-00  
PDC CP2/3 PKT  
KCC 3/27/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	350	8 5/8	350	0
	Production	Surface	3345	5 1/2	3345	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

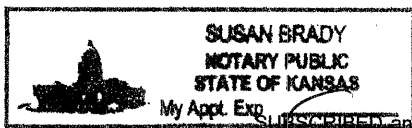
RU Quality Oilwell Cementing. Pumped 600# hulls & 275 sx 60/40 Poz w/10% gel @ 1023'. TOH w/33 jts tbg. Pumped 25 sx down 8 1/4" csg. Casing didn't fill to surface. Let cement sit 3.5 hrs. Swedged into 8 1/4" csg. Pumped 85 sx, pressured to 1000 psi. SI csg. Pumped 15 sx in cellar. Conductor filled to surface. Plug job approved by Case Morris w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606  
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.  
State of Kansas County, Sedgwick, ss.

Susan Sears, Operations Engineer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2007  
CONSERVATION DIVISION  
WICHITA, KS



(Signature) Susan Sears  
(Address) 250 N. Water, Suite 300; Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 12th day of March, 20 07  
Susan Brady My Commission Expires: 11-4-07  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PST