Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form ACO-1
September 1999
Form Must Be Typed
AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Layne Energy Operating, LLC Address 1900 Shawnes Mission Parkway Address 1900 Shawnes Mission Woods, KS 66205 Purchaser: Purch	Operator: License # 33365	API No. 15 - 125-30947-00-00
Address 900 Shawnes Mission Perkway SW. Sw. Soc. 3d Twp. 32 S. R. 16 East West Chrystalscape, Mission Woods, KS 66205 Cart S 1 9005 660 feet from No. 1 feet		
City/Sizeta/Zip. Mission Woods, KS 66205 Purchaser Purchaser Deparator Contract Person: Victor H, Dyal Contractor: Name: MCKAT Drilling License: 5831 Pushings (1913) 748-3987 Contractor: Name: MCKAT Drilling License: 5831 Pushings (1913) 748-3987 Contractor: Name: MCKAT Drilling License: 5831 Pushings (1913) 748-3987 Designate Type of Completion: ✓ New Well Re-Entry Workower Oil SWD SIOW Tema Abd. ✓ Gas ENHR SIGW Dry Cincer (Core, WSW Expl., Cathodic, etc) If Workower/Re-entry, Oid Well Info as follows: (If Workower/Re-entry, Oid Well Info as follows: Piug Back Committed Comp. Date: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Date Recended TO Compilation Date or Recompletion Date Recompletion Date Date Recended TO Recompletion Date or Recompletion Date North Core Swd Date or this form shall be diled with the Kanase Corporation Commission, 130 S. Marford - Roon 2078, Wichtian, Kanase 57202, within 120 days of the soud date, coompletion, workower or conversion of a well. Rule 82-9-130, 92-9-100 and 82-9-107 apply information of side two of this form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. NINTRUCTIONS: An original and two copies of this form shall be diled with the Kanase Corporation Commission, 130 S. Marford - Roon 2078, Wichtian, Kanase 57202, within 120 days of the soud date, coomplainon, workower or conversion of a well. Rule 82-9-130, 92-9-100 and 82-9-107 apply information of side two of this form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. NINTRUCTIONS: An original and two copies of this form shall be diled with the Kanase Corporation Commission, 130 S. Marford - Roon 2078, Wich	Address: 1900 Shawnee Mission Parkway	
Purchaser: Operator Contract Person, Victor H. Dyal Operator Contract Person, Victor H. Dyal Operator Contractor Name: MCKAT Drilling Leanes, 5931 Foottages Calculated from Nearest Outside Section Corner: (coloris non) Ne Set NW Well #. 13-34 Leanes, 5931 Fleid Name: Bustos Well #. 13-34 Fleid Name: Growther Corner (Corner Name) Oil SWD SIOW Tomp Abd. Amount of Surface Pipe Set and Committed at 21 Feet If Workover/Re-entry: Old Well Into as follows: Operator: Operator: Operator: Original Comp. Date: Original	City/State/Zip: Mission Woods, KS 66205	
Operator Contact Person. Victor H. Dyal While It Geologies: Contractor. Name: (913) _748-3987 (crice and) NE SE NW SW Walf #, 13-34 Lease Name: Bustoos Walf #, 13-34 Feet Marm: Producing Formation: Cherokee Coals Eversion: Ground: 778 Feet Molly Bushing: Year Now Well Re-Entry Workover Oil SWD _SKW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: If Workover/Re-entry. Old Well Info as follows: Original Comp. Date: Original Comp. D	See and the see an	· ccn -
Phone: (913	Operator Contact Person; Victor H. Dyal	
Lease Name: MOKAT Drilling Lease Name: Bustos Well #: 13-34		
Held Name: Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 21 Feet Total Depth: 11437 Pug Back Depth: 11447 Pug Back Depth: 11448 Pug Back Depth: 11449 Pug Back Pug Back Total Depth: 11449 Pug Back Depth: 11449 Pug Back Pug Back Total Depth: 11449 Pug Back Pug Back Pug Back Total Depth: 11449 Pug Back Pug Back Total Depth: 11449 Pug Back Pug Back Pug Back Pug Back Total Depth: 11449 Pug Back Pu	MOKAT Delling	•
Designate Type of Completion: Producing Formation: Cherokee Coals	man /	
Designate Type of Completion: New Well Re-Entry		Producing Formation: Cherokee Coals
Total Depth: 1143' Plug Back Total Depth: 1137' Amount of Surface Pipe Set and Cemented at 21 Feet Within Sage Cementery: Old Well Info as follows: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Other (SWD or Enhr.?) Outher (SWD or Enhr.?) Outher (SWD or Enhr.?) Oncket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Instructions: Instructions: An original and two copies of this form shall be filled with the Kanesas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months; one completed wells. Submit CP-41 form with all plugged wells. Submit CP-111 formided and sworn to before me this index of the control of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements and other public. Wireline Agent Total Depth: 1143' Plug Back Total Depth: Multiple State of Suday of United Content of Surface Pipe Stat and Cemented at 21 Feet Multiple State of Whitiple St		Flevation: Ground: 778 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 21		
Multiple Stage Cementing Collar Used? Pres ZNo Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: Deparator: Deparator: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Convoltation of the third docket No. Other (SWD or Enhr.?) Ocket No. Other (SWD or Enhr.?)	•	
Dry Other (Core, WSW. Expl., Cathodic, etc) If Workovar/Re-entry: Old Well Info as follows: Coperator:		
If Miternate II completion, cement circulated from 1144' Operator:		
Operator:	•	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/14/2006 2/16/2006 3/8/2006 Spud Date or Recompletion Date Name: Licensey No Servation Commission Recompletion Date Name: Licensey No Servation Division Quarter Sec. Twp. S. R. Wichtragsts West Country: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtla, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report she attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and/correct to the best of fly knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution		•
Original Comp. Date:Original Total Depth:		ox diff.
Deepening Re-perf. Conv. to Enhr./SWD Chloride content NA ppm Fluid volume bibs Plug Back Plug Back Docket No. Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: SEP † 2 2006 Spud Date or Pate Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule \$2-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 2/14/2006 2/16/2006 3/8/2006 Completion Date or Recompletion Date Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of the knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution		
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Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite(ANSAS CORPORATION COMMISSION
2/14/2006 2/16/2006 Date Reached TD Date Recompletion Date Completion Date or Recompletion Date		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.:		Lease Name: License No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements neerin are complete and correct to the best of the knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	0.0.2000	Cuarter Sec. Two. S. R. With Teasts West
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Signature: KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. All CEMENTING
Letter of Confidentiality Attached Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	tte the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: Auff Delilyal	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Agent Date: 2/11/06	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received UIC Distribution	Subscribed and sworn to before me this I day of SATOMY	
Octary Public: — Geologist Report Received — UIC Distribution	NO CONTROL DOING THE WAY OF THE WAY OF	
Notary Public: UIC Distribution	20 MALITY	
Date Commission Expires: 12/28/09/	Notary Public:	
	Date Commission Expires: 12/28/09/	

My Appt. Exp.