CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

If yes, show depth set 1362		, _{15 -} 051-25550-00-00	API No.	or: License # 5363
Address: P. O. Box 2080 City/State/Zip: Wichita, KS 67208 CED \$ 2006 Purchaser: N/A Operator Contact Person: Bruce Meyer Contractor: Name: Beredco Inc. License: 5147 Wellsite Geologist: William B. Bynog Designate Type of Completion: Y New Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Designate Comp. Date: Original Comp. Date: Original Comp. Date: Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No. County: Docket No. Operator Name: Lease Name: License No. County: Docket No. Docket		: Ellis	County:	Berexco Inc.
City/State/Zip: Wichita, KS 67208				
Purchaser: N/A Operator Contact Person: Bruce Meyer Operator Contact Person: Bruce Meyer Operator Contact Person: Bruce Meyer Phone: (316.) 265-3311 Contractor: Name: Beredco Inc. License: 5147 Wellistic Geologist: William B. Bynog Designate Type of Completion: Versew Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Original Comp. Date: Original Comp. Origi		·		ate/Zip: Wichita, KS 67208
Footages Calculated from Nearest Outside Section Corner:	W (circle one) Line of Section	feet from E/ W (c	1650	•
Contractor: Name: Beredco Inc. License: 5147 Wellstie Geologist: William B. Bynog Designate Type of Completion: Well Re-Entry Workover Workover Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Depending Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Designate Type of Completion: Diginal Comp. Date: Original Comp. Date: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, v Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106, and 82:3-107 (room with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes of the sput with and the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes.			N WE BEARD HE STORMER AND PROPERTY.	
Contractor: Name: Beredco Inc. Lease Name: Solomon Burnett Well #: 9 Field Name: Solomon Burnett Well #: 9			1	
Field Name: Solburn Producing Formation: Granite Wash Elevation: Ground: 2149' Kelly Bushing: 2160' Total Depth: 3753' Plug Back Total Depth: 3756' Amount of Surface Pipe Set and Cemented at 268 Multiple Stage Cementing Collar Used? Fives, show depth set 1362 If Yerkover/Re-entry: Old Well info as follows: Profuginal Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, verkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Field Name: Producing Formation: Granite Wash Elevation: Ground: 2149' Kelly Bushing: 2160' Total Depth: 3753' Plug Back Total Depth: 3756' Amount of Surface Pipe Set and Cemented at 268 Multiple Stage Cementing Collar Used? If yes, show depth set 1362 If Alternate II completion, cement circulated from 1362 If Alternate II completion, cement circulated from 1362 If Alternate II completion for the Reserve Pil) Chloride content ppm Fluid volume. Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: License No: Quarter Sec. Twp. S. R. Sec. Description of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. II requirements of the statutes, rules and regulations promulg				
Producing Formation: Granite Wash				
Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: Deperator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Date Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Date Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Star (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Geompletion Date or Geompletion Date or Geompletion of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME! Il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes.				
Total Depth: 3753' Plug Back Total Depth: 3756' Amount of Surface Pipe Set and Cemented at 268 Multiple Stage Cementing Collar Used? If yes, show depth set 1362 If Alternate II completion, cement circulated from 1362 feet depth to Surface Departor:				
Amount of Surface Pipe Set and Cemented at 268 Amount of Surface Pipe Set and Cemented at 268	-			•
Multiple Stage Cementing Collar Used? Dry		-		
If yes, show depth set 1362				
Workover/Re-entry: Old Well Info as follows: Well Name:			1	
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Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3 July 2006 21 July 2006 20 Aug. 2006 Pud Date or pud Date or pecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEL TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutements.			•	•
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Operator Name: Completion Date Completion Date License No.: Completion Date Completion Date Completion Date Completion Date County: Lease Name: License No.:	:	n of fluid disposal if hauled offsite:	Location	
3 July 2006 21 July 2006 20 Aug 2006 pud Date or ecompletion Date Date Reached TD Docket No.:		or Name:	Operator	
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