

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM LTD  
Address: 225 N MARKET, SUITE 300  
City/State/Zip: WICHITA KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 5399  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                   |                   |                    |
|-------------------|-------------------|--------------------|
| <u>07/13/2006</u> | <u>07/23/2006</u> | <u>08/02/2006</u>  |
| Spud Date or      | Date Reached TD   | Completion Date or |
| Recompletion Date |                   | Recompletion Date  |

API No. 15 - 15195223690000  
County: TREGO COUNTY  
SW NW Sec. 21 Twp. 15 S. R. 21  East  West  
2110 feet from S  (circle one) Line of Section  
870 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ZELLER FJ Well #: 1-21  
Field Name: WILDCAT  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2313 Kelly Bushing: 2319  
Total Depth: 4305 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1696 Feet  
If Alternate II completion, cement circulated from 1696  
feet depth to SURFACE w/ 160 sx cmt.

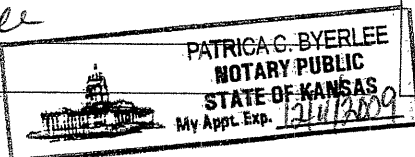
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern  
Title: GEOLOGIST Date: 9-11-2006  
Subscribed and sworn to before me this 11th day of Sept,  
20 06.  
Notary Public: Patricia C. Byerlee  
Date Commission Expires: 12/11/2009



**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 15 2006

KCC WICHITA