



## RECEIVED KANSAS CORPORATION COMMISSION FORM ACC-1

OIL & GAS CONSERVATION DIVISION

September 1999 SEP 0 6 2006 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASEONSERVATION DIVISION WICHTE KS

	WINDHIM, KS
Operator: License # 33365	API No. 15 - 205-26275-06-06
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	SW - NE - NE - NE Sec. 7 Twp. 30 S. R. 16 Feast West
City/State/Zip: Mission Woods, KS 66205	450 feet from S / N (circle one) Line of Section
Purchaser:	450 feet from W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Kammerer B&B Well #: 1-7
License: 33606	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 797 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 913 Plug Back Total Depth: 903
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 910
Operator:	feet depth to Surface <sub>w/</sub> 100 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content. N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1/6/2006 1/10/2006 7/17/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Shall requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: MB Atthros	KCC Office Use ONLY
Title: Agent Date: 9/5/06	
E Santanda	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
20/10.	Geologist Report Received
Notary Public 1 VIII - VVIII	UIC Distribution
Date Commission Expires: 12 28 91	
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BROOKE C. MAXFIELD My Appt. Exp. 12 28 09