

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: Coffeyville Resources
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610

Wellsite Geologist: Kevin Davis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/29/06	07/07/06	08/01/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23366-0000
County: Stafford
SE SW NW _____ Sec. 32 Twp. 22 S. R. 13 East West
2560' FNL _____ feet from S / N (circle one) Line of Section
830' FWL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grimes/Cornwell Well #: 1-32
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 1915' Kelly Bushing: 1924'
Total Depth: 3890' Plug Back Total Depth: 3877'
Amount of Surface Pipe Set and Cemented at 253.85' @264.85' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 61,000 ppm Fluid volume 1200 bbls
Dewatering method used remove free fluid
Location of fluid disposal if hauled offsite: _____
Operator Name: Studer Oil Company
Lease Name: Studer 3 License No.: 9582
Quarter SE Sec. 4 Twp. 27 S. R. 12 East West
County: Pratt Docket No.: D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9/1/06
Subscribed and sworn to before me this 1 day of September
20 06.
Notary Public: _____
Date Commission Expires: _____

AMY S. ROBE
Notary Public
My Appt. Expires 3/20/11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 16 2006