

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CEP 13 7MK

	A time of the state of the stat
Operator: License # 33168	API No. 15007-23023 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: Barber
Address: 125 N. Market, Suite 1000	C _S2 _N2 _SW Sec. 26 Twp. 33 S. R. 11 East West
City/State/Zip: Wichita, Kansas 67202	1650feet from(S)/ N (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	1320 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)267-4379 ext 107	(circle one) NE SE NW SW
Contractor: Name: Fossil Drilling Inc. KANSAS CORPORATION COMMISS	ION Bease Name: FORESTER 'B' Well #: 1
License: 33610 SEP 1 3 2006	Field Name: Roundup South
Wallaite Goologiet Scott Alberg	Producing Formation: Mississpipian
Designate Type of Completion: CONSERVATION DIVISION WICHTIA, KS	Elevation: Ground: 1447 Kelly Bushing: 1456
New-Well Re-EntryWorkover	Total Depth: 5060 Plug Back Total Depth: 4899
OilSWDTemp. Abd.	261
GasENHRSIGW	reet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well-Info as follows:	If yes, show depth setFeet If Alternate II completion, cement circulated fromn/a
Operator::n/a	feet depth tow/sx.cmt.
-Weil-Name:	SX.Cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 8000
Plug BackPlug Back Total Depth	Chloride content 8000 ppm Fluid volume 350 bbis
Commingled Docket No.	Dewatering method used Haul off free fluids and allow to dehydrate
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bemco
07/10/00	Lease Name: Cole SWD License No.: 32613
05/16/06 05/28/06 06/28/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 25 Twp. 32 S. R. 12 East West
Recompletion Date Recompletion Date	County: Barber Docket No.: D- 19,886
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-100 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: September 13, 200	06 1
12th 5	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of capture k	Wireline Log Received
$20 \underline{06}$ \mathcal{O}_{ab}	Geologist Report Received
Notary Public: Albrat Wingfor	UIC Distribution
Debra K. Clingan Date Commission Expires: March 272010	
	FRAK CINGM