

Form ACO-1 Form Must Be Typed

Name R.P. Nixon Oper, Inc. County, Trogo Address: 207 West 12th Street Address: 207 West 12th Street Contractor: Name Southwind Drilling Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1 Liones: 33350 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1) Lease Name: Selbel D West #: 1 Footgape Calculated from Names Cutside Suction Corner: (Willing Rig #1) Lease Name: Willideat Fred Name: Willideat Footgape Calculated from Names Cutside Suction Corner: (Willing Right Name) Footgape Calculated from Names Cutside Suction Corner: (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner: (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner: (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from Names Cutside Suction Corner (Willing Right Names) Footgape Calculated from	CCAAIO	ர்
Addross: 207 West 12th Street 637 For N2, N2, 8W Sec, 13 Twp, 14 S. F., 22	Operator: License # 5252	API No. 15 - 195-22361-00-00
Supplied Computer		County: Trego
Purchiases: Operator Contact Person: Dan Nixon Designate Type of Completion: Visit Switch Re-Entry Workover Visit Re-Entry Workover Visit Re-Entry Workover Visit Switch Gas Envir Richy Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Operator: Despensing Re-port. Committing College Plug Back Plug Back Total Depth: Operator: Despensing Re-port. Committing College Plug Back Plug Back Total Depth: Operator: Despensing Re-port. Committing College Descent No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Other (SWO or Entr.?) Docket No. Docket No. Other (SWO or Entr.?) Docket No. New Real Re-entry Sec. Twp. S. R. Docket No. New Real Re-entry Sec. Twp. S. R. Enst West Country: Docket No. New Real Real Real Real Real Real Real Real		U. ri Edst _ wes
Purchaser: T237		2310 feet from (S) / N (circle one) Line of Section
Operator Contact Person. LEAN DIXON Phone: (278) 628-3334 Contractor: Name: Southwind Drilling Rig #1 License: 33350 Wellstet Geologist: Dan A. Nixon Possignate Type of Compietion: ✓ New Well — Ro-Entry — Workover ✓ Oil — SWD — SIOW — Temp. Abd. — Gas — ENNR — SIOW Dry — Other (Core, WSW, Expl., Cathodic, etc) File Workover/Re-entry: Oid Well info as follows: Effortspeed — Well info as follows: Drainal Total Depth: — Corw. to Enhr./SWD Plug Back — Plug Back — Plug Back Total Depth: — (Bate and the Reserve PR) Commingled — Docket No. — Other (SWD or Enht.?) — Docket No. — Other (SWD or Enh	Purchaser:	feet from E /(W)(circle one) Line of Section
Contractor: Name: Southwind Drilling Rig #1 Lease Name: Solided December 3350	Operator Contact Person: Dan Nixon	
Contractor: Name: Southwind Drilling Rig #1 Licenses: 33350 Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry New Well Re- New Re-Entry Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Well Re- New Re- New Well Re- New Well Re- New Re		
Field Name: Wildcat	Contractor: Name: Southwind Drilling Rig #1	Lease Name: Seibel D Well # 1
Producing Formation, Cherokee Sand	License: 33350	Field Name: Wildcat
Designate Type of Completion: New Well	Wellsite Geologist: Dan A. Nixon	
Total Depth: 4195' Plug Back Total Depth: 4138' Amount of Surface Pipe Set and Comented at 218' Fee Multiple Stage Cementing Collar Lead? Plyes No Multiple Stage No Multiple Stage Cementing Collar Lead? Plyes No M		
Amount of Surface Pipe Set and Cemented at 218' Few Multiple Stage Cementing Collar Used? Piyes Nature		
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Diperator: Deparator: Deparating Re-perf. Original Total Depth: Despening Re-perf. Original Total Depth: Despening Re-perf. Original Total Depth: Dual Commingled Decket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Interior Public: Date: 9.20.06 Budden Picket No. Wireline Log Received Geologist Report Received UIC Distribution Multiple Stage Commenting Colfar Press 1663' (port colliar)		2401
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set 1663' (port collar) Fe the Vorkover/Re-entry: Old Well Info as follows: Deperator: Deperator: Deperator: Depending Comp. Date: Driginal Comp. Date		
If Alternate II completion, cement circulated from feet depth to		
Seed depth to Well Name: Depth Seed depth to Well Name: Depth Seed depth to Well Name: Depth Seed dept		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content. 23000 ppm Fluid volume 250 bbl Dewatering method used allow to evaporate and backfill Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Name Name Name Name Name Name Name Name		
Drilling Fluid Management Plan Depening Re-perf. Conv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dependent Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirelline logs and geologist well report shall be attrached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. In President Date: 9.20.06 Wireline Log Received Geologist Report Received UIC Distribution		sx cmt
Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T.28.06 8.5.06 9.14.06 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two oif this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Completion Date Connection of fluid disposal if hauled offsite: Date: 9.20.06 S.14.06 Quarter Sec. Twp. S. R.	,	
Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 7.28.06 8.5.06 9.14.06 Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attrached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Deniad, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7.28.06 8.5.06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denled, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		Dewatering method used allow to evaporate and backfill
Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received if Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name
Date Reached TD Date Recompletion Date S. 1.06	Other (SWD or Enhr.?) Docket No.	
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ubscribed and sworn to before me this 22ml day of September, If Denied, Yes Date:	signature: Alexa lung:	KCC Office Use ONLY
ubscribed and sworn to before me this 22ml day of September, If Denied, Yes Date:	itle: President Date: 9.20.06	Letter of Confidentiality Received
o o 6 . O o o o o o o o o o o o o o o o o o o	ubscribed and sworn to before me this 22hl day of	
otary Public: Geologist Report Received UIC Distribution		,
otary Public:	0.06.	_
J. J	lotary Public: Aloyid Bang	
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GLORIA B. LANG My Appl. Exp. 3-2-2004