

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1	e								
September 1999	-	Ť'c	į į	47	i f	- Party	ę.	energy-	400-
Must Be Typed	ı M	Førn	Jan State		e i	-	8 0	in the second	1

Operator: License #5214	API No. 15 - 095 - 22035 - 00 - 00
Name: Lario Oil & Gas Co.	County: Kingman
Address: 301 S. Market St.	NWNWSESec10Twp28S. R06East V West
City/State/Zip: _Wichita, KS 67202	2310 feet from S/ N (circle one) Line of Section
Purchaser: Plains Marketing / EOV Gathering, LLC	2310 feet from (E.) W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) NE SE) NW SW
Contractor: Name: Pickrell Drilling Co., Inc.	Lease Name: Foust Well #: 1-10
License: 5123	Field Name: Bickle
Wellsite Geologist: Vern Schrag	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1508 Kelly Bushing: 1513
New Well Re-Entry Workover	Total Depth: 4371 Plug Back Total Depth: 4007
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 28,000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
05/31/06 06/09/06 08/21/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jay Schweibert	KCC Office Use ONLY
Orderations Engineer 0/20/01	ROC Office use ONLY
itle: / Operations Engineer Date: 9/0//06	Letter of Confidentiality Received

Subscribed and sworn to before me this 27 th day of September 20_06 KATHY L. FORD **Date Commission Expires:**

SEP 27 2006 CONSERVATION DIVISION WICHITA, KS

If Denied, Yes Date: KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received

Wireline Log Received

UIC Distribution

Geologist Report Received