

## Kansas Corporation Commission Oil & Gas Conservation Division

OR/G/MA

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 191-22,473 - 00-00
Name: Vess Oil Corporation	County: Sumner
Address: 8100 E. 22nd Street North, Bldg. 300	SESW_Sec. 31 Twp. 33 S. R. 04 East
City/State/Zip: Wichita, KS 67226	380' feet from S / N (circle one) Line of Section
Purchaser:	2330' feet from E / (Circle one) Line of Section
Operator Contact Person: W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-1537 X103	(circle one) NE SE NW SW
Contractor: Name: C & G Drilling Company	Lease Name: Harper Well #: #1-31
License: 32701	Field Name: Gerberding
Wellsite Geologist: Paul Ramondetta	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1238' Kelly Bushing: 1246'
New Well Re-Entry Workover	Total Depth: 4800' Plug Back Total Depth: 4387'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 290 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes √No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	SX GIR.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 52000 ppm Fluid volume 1200 bbls
Commingled Docket No.	Dewatering method used hauling and evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: D&A Oil
8/30/06 9/9/06 9/22/06	Lease Name: Ivie License No.: 30914
Spud Date or Date Reached TD Completion Date or	Quarter SE Sec. 32 Twp. 31 S. R. 02 East V West
Recompletion Date Recompletion Date	County: Sumner Docket No.: D-15,797
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
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Signature: 6 asey 6-als 1	KCC Office Use ONLY
itie: Operations Engineer Date: 10/17/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of Detaber	If Denied, Yes Date:
o Die	Wireline Log Received
Min horo Oth.	Geologist Report Received
lotary Public: MUNLUN Menne	UIC Distribution RECEIVED
vate Commission Expires: MICHELLE D. HENNING	
STATE OF AMERICA	OCT   8 2006
Things I fly Appl. Exp. 14444	KCC WICHITA