

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
LARSON OPERATING COMPANY
Name: A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: BERENTZ DRILLING CO., INC.
License: 5892
Wellsite Geologist: THOMAS FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/7/2006 6/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21930-0000
County: LANE
APP E2 SW NW Sec. 28 Twp. 18 S. R. 29 East West
2090 feet from NORTH Line of Section
1005 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STANLEY Well #: 4-28
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2800' Kelly Bushing: 2805'
Total Depth: 4627' Plug Back Total Depth: 4580'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2108 Feet
If Alternate II completion, cement circulated from 2108
feet depth to SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 16300 ppm Fluid volume 415 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

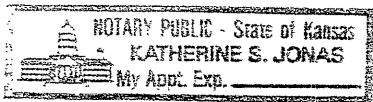
Title: SECRETARY/TREASURER Date: 10/5/2006

Subscribed and sworn to before me this 5TH day of OCTOBER

2006.

Notary Public: [Handwritten Signature]

Date Commission Expires: 11-13-08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 10-17-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 18 2006
KCC WICHITA