## RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 11 3 2006

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

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Operator: License # 33365	API No. 15 - 125-31121-00-60				
Name: Layne Energy Operating, LLC	County: Montgomery				
Address: 1900 Shawnee Mission Parkway	NENESESec1Twp31S R14V East West				
City/State/Zip: Mission Woods, KS 66205	2166 feet from (S)/ N (circle one) Line of Section				
Purchaser:	feet from (E)/ W (circle one) Line of Section				
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:				
Phone: (913 ) 748-3987	(circle one) NE SE NW SW				
Contractor: Name: McPherson Drilling					
License: 5675	Field Name: Cherokee Basin Coal Area				
Wellsite Geologist:	Producing Formation: Cherokee Coals				
Designate Type of Completion:	Elevation: Ground: 918 Kelly Bushing:				
✓ New Well Re-Entry Workover	Total Depth: 1483 Plug Back Total Depth: 1477				
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes ✓ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1477				
Operator:	feet depth to Surface W/ 150 sx cmt.				
Well Name:	Drilling Fluid Management Plan				
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls				
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	•				
Other (SWD or Enhr.?) Docket No	Operator Name:				
7/5/2006 7/7/2006 9/6/2006	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	QuarterSecTwpS. REast West				
:	County: Docket No.:				
; 					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ror conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-104 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulation are complete, and correct to the best of my knowledge.	e the oil and gas industry have been fully compiled with and the statements				
Signature: MS Author	KCC Office Use ONLY				
Title: Agent Date:	Letter of Confidentiality Attached				
Subscribed and sworn to before me thisday of					
	Wireline Log Received				
PARTIC ( WIRVULL)	Geologist Report Received				
Notary Public:	UIC Distribution				
Date Commission Expires:					
NOTARY PUBLIC State O	r Kansas I				

My Appt. Exp.