4-<u>060960</u>

TO:	8-29 API Number: 15 6-4-52
STATE CORPORATION COMMISSION	44
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	W2 NE NW /4 SEC. 14 , 09 S, 19 W
WICHITA, KANSAS 67202	4620 feet from S section line 3630 feet from E section line
	reet from a section fine
Operator license#_3194	Lease Landry Well # 7
Operator: Tri United Inc.	
Address: 950 270th Avenue	Well total depth 3473 //2.87 feet Conductor Pipe: 0 inch @ 0 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ feet
	Surface pipe 8 5/8 Inch @ 197 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Inp	ut well, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 10:30 A.M.	Day: 29 Month: August Year: 1996
Plugging proposal received from: Eug	
	Phone: 913-628-3870
	FIIONE: 913-628-3870
Were: Order 175 sxs 60/40 posmix - 10	0% gel - hulls - 16 sxs gel.
	50H 224 425 MIN I A MI
	RECEIVED KANSAS CORPORATION COMMISSION
	SSION
	SEP 0 6 1996
	9-6-90
Plugging Proposal Received by: Herb I	Deines CONSERVATION DIVIDION
Plugging operations attended by agent?	All[], Part[], None[x] WICHITA, KS
Completed: Hour: 11:30 A.M., Day: 29	9, Month: August , Year: 1996
Actual plugging report: 8 5/8" to 204'	w/200 sxs. 5 1/2" to 3464' cwc with 150 sxs. D.V.
at 1444' with 375 sxs. Tied onto annu	ulus with instant 800# S.I.P. Tied onto production
casing and pumped 40 sxs cement with 300	0# hulls, 16 sxs gel and 110 sxs cement. Max. P.S.I.
1000#. S.I.P. 800#.	
Dame of the state	
Remarks: Allied Cementing. Condition of casing(in hole): GOOD X	DAD
Bottom plug(in place): YES, CALC_X,	
Plugged through TUBING, CASING_	NO Dakota plug: YES_X , NO X . Elevation: 2240 GL
I did[
IN A IN TO PER	olugging.
CED A A AGO	(agent)
SEP 0.9.1986	