TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-115-20473-00-01

Spot: SENENE

Sec/Twnshp/Rge: 13-19S-2E

4302 feet from S Section Line,

 $\underline{420}$  feet from  $\underline{E}$  Section Line

Lease Name: REMPEL

Well #: 2

County: MARION

Total Vertical Depth: 2890 feet

Operator License No.: 30483

Op Name: KREMEIER, LES DBA KREMEIER PROD

Address: 3183 US HIGHWAY 56 HERINGTON, KS 67449

Proposal Rcvd. from: LES KREMEIER

String Size Depth (ft) Pulled (ft) Comment

PROD 5.5 2890

SURF 8.625 206

Well Type: SWD

UIC Docket No: D23631.0

**Date/Time to Plug:** 03/19/2007 9:00 AM

Plug Co. License No.: 33307

Plug Co. Name: FLINT HILLS OIL CO., LLC

Company: FLINT HILLS OIL CO., LLC

Phone: (785) 258-2544

Plugging Method:

Proposed Per K.C.C. Rules & Regulations.

Plugging Proposal Received By: MICHAEL WILSON

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 03/28/2007 10:15 AM

KCC Agent: MICHAEL WILSON

**Actual Plugging Report:** 

Perfs:

3/19/2007 - Packer stuck in 5 1/2" casing. Ran wireline & tagged top of packer @ 1,961'. Sat C.I.B.P. @ 1,959'. Perforated 5 1/2" casing from 1,951' to 1,957' with 24 shots. Ran 2 3/8" tubing to 1,945' & spotted 50 sxs. cement w/4% calcium chloride. Pulled tubing. Ran bond log from 300' to surface. 5 1/2" casing had cement on backside. Ran tubing to 280' & circulated 35 sxs. cement to surface. Cut off wellhead & confirmed cement at 0' on backside of 5 1/2" casing. 03/21/2007 - Checked top plug. Cement down 90' - informed operator to top off plug. 3/28/2007 - Ran tubing to 87' & filled 5 1/2" casing to surface 35 sxs, cement. 3/29/2007 - Checked top plug & cement at 0'.

Remarks: USEB 60/40 POSMIX W/4% GEL BY CONSOLIDATED. INVOICE # 17007 & # 17032.

Plugged through: TBG

District: 02

Signed Michael Ren

(TECHNICIAN)

RECEIVED "AMPAS CORPORATION COMMISSION

Form CP-2/3

APR 0 4 2007

CONSERVATION DIVISION MOCHITA, KS