

For KCC Use: Effective Date: 5-6-07 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 21 2007

OPERATOR: License# 5437 Name: Tomco Oil, Inc. Address: P.O. Box 280 Douglass, KS 67039 Contact Person: Tom Blair Phone: 316-747-2390

CONTRACTOR: License# 32854 Name: Gulick Drilling Co., Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot East West NW - NE - NE Sec. 15 Twp. 35 S. R. 4 330 feet from N / S Line of Section 1320 990 per oper. feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cowley Lease Name: Bossi Well #: 2 Field Name: Copeland East

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi Nearest Lease or unit boundary: 330 feet

Ground Surface Elevation: NA feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120 feet Depth to bottom of usable water: 180 feet

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200 feet

Length of Conductor Pipe required: None Projected Total Depth: 3450 feet

Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-1101. It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2007 Signature of Operator or Agent: Title: President, Tomco Oil, Inc.

For KCC Use ONLY API # 15 - 035-24269-0000 Conductor pipe required: None feet Minimum surface pipe required: 200 feet per Alt. 1 Approved by: [Signature] This authorization expires: 11-1-07 Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

15 35 4E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24269-0000
Operator: Tomco Oil, Inc.
Lease: Bossi
Well Number: 2
Field: Copeland East
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NW - NE - NE

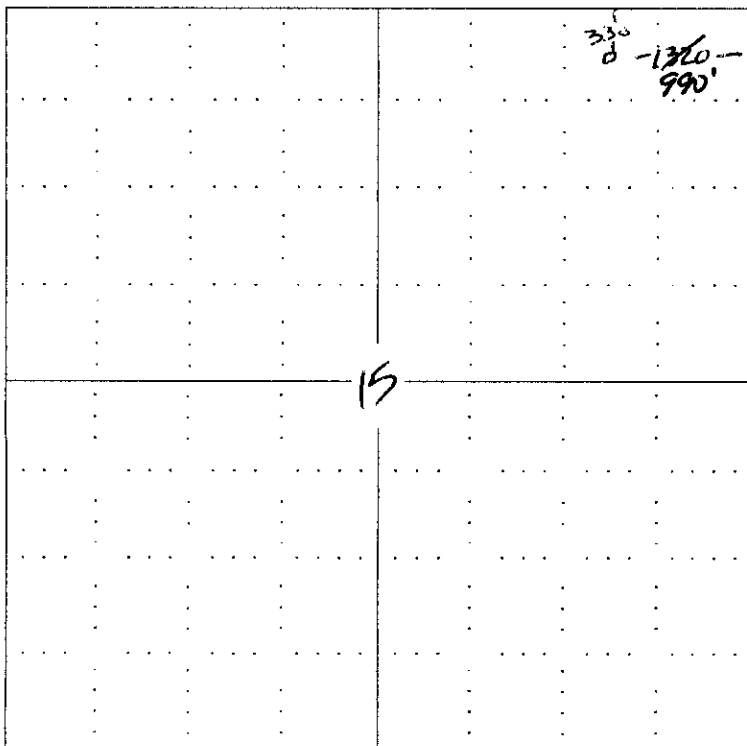
Location of Well: County: Cowley
330 feet from N / S Line of Section
1320-990 *per operator* feet from E / W Line of Section
Sec. 15 Twp. 35 S. R. 4 East West

Is Section: Regular or Irregular

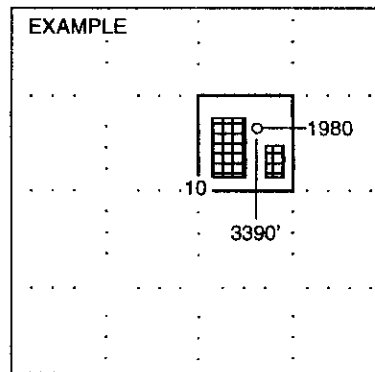
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

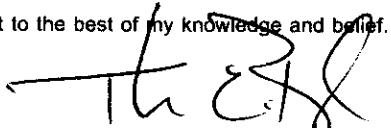
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Tomco Oil, Inc.		License Number: 5437
Operator Address: P.O. Box 280, Douglass, KS 67039		
Contact Person: Tom Blair		Phone Number: (316) 747 - 2390
Lease Name & Well No.: Bossi #2		Pit Location (QQQQ): _____ <u>NW</u> _____ <u>NE</u> _____ <u>NE</u> _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>15</u> Twp. <u>35</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1320 990 per operator</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay-based soil
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and liner integrity, including any special monitoring. <div align="center">RECEIVED KANSAS CORPORATION COMMISSION APR 30 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>4433</u> feet Depth of water well <u>115</u> feet	Depth to shallowest fresh water <u>85</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	<i>15-035-24269-0000</i>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water gel</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Back-fill when dry enough to support equipment</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>April 26, 2007</u> Date </div> <div style="width: 60%; text-align: center;">  Signature of Applicant or Agent </div> </div>		

KCC OFFICE USE ONLY			
Date Received: <u>4/30/07</u>	Permit Number: _____	Permit Date: <u>4/30/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202