For KCC Use: Effective Date: District #_ SGA? ☐ Yes ▼ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date May 4, 2007 | Spot | ✓ East |
|---|--|--|
| month day year | <u>NE</u> | . R. 14 West |
| OPERATOR: License# 33365 | 660'feet from V N / | |
| Name: Layne Energy Operating, LLC | 660'feet from | W Line of Section |
| 1900 Shawnee Mission Parkway | Is SECTION Regular Irregular? | |
| City/State/Zip: Mission Woods, KS 66205 | (Note: Locate well on the Section Plat on rev | erse side) |
| Contact Person: Brent Nattrass | County: Wilson | |
| Phone: 913-748-3960 | Lease Name: Decker | _Well #: 1-27 |
| , | Field Name: Cherokee Basin Coal | |
| CONTRACTOR: License# 33606 | Is this a Prorated / Spaced Field? | Yes ✓ No |
| Name: Thornton Air | Target Formation(s): Cherokee Coals | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 660' | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation: 891' | feet MSL |
| ✓ Gas Storage Pool Ext. ✓ Air Rotary | Water well within one-quarter mile: | Yes No_ |
| OWO Disposal Wildcat Cable | Public water supply well within one mile: | Yes ✓ No |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 150 | |
| Other | Depth to bottom of usable water: | |
| | Surface Pipe by Alternate: 1 2 2 | - |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40' Length of Conductor Pipe required: None | |
| Operator: | Projected Total Depth: 1500 Feet | |
| Well Name: | Formation at Total Depth: Mississippian | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well Farm Pond Other X | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR | 1) |
| KCC DKT #: | Will Cores be taken? | Yes ✓ No |
| | | RECEIVED |
| | KANSAS CO | RPORATION COMMISSIO |
| ΔFFI | DAVIT | |
| | unging of this wall will comply with K.C.A. EE at long M.I. | IV 0 1 2007 |
| The undersigned hereby affirms that the drilling, completion and eventual plants | ugging of this well will comply with K.S.A. 55 et. seq.M | Y 0 1 2007 |
| The undersigned hereby affirms that the drilling, completion and eventual plats agreed that the following minimum requirements will be met: | · • | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 205-27/66-0000 | Location of Well: County: Wilson |
|---------------------------------------|--|
| Operator: Layne Energy Operating, LLC | 660' feet from ✓ N / S Line of Section |
| Lease: Decker | 660' feet from 🗸 E / 🗌 W Line of Section |
| Well Number: 1-27 | Sec. 27 Twp. 30 S. R. 14 ✓ East Wes |
| Field: Cherokee Basin Coal | |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🔲 Irregular |
| QTR / QTR / QTR of acreage: NE NE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

| | | | (660) |
|---|--------|-------|-------|
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| EXAMPLE | | |
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| : | 3390' | |
| | 3390 | |
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| | | |
| SEWARDOO | | _ |

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

WICHITA, KO

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 1 2007 4 sections, etc. CONSERVATION DIVISION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORNERSTONE REGIONAL SURVEYING, LLC

Telephone: 620-331-6767 Fax: 620-331-6776

WELL LOCATION REPORT

Including Latitude & Longitude

| LEASE NAME: | Decker 1-27 |
|-------------------|---|
| COUNTY: | Wilson 5Y |
| OPERATOR: | Layne Energy |
| LOCATION: | 660' FNL, 660' FEL, Sec. 27, Twp. 30S, Rge. 14E 1500' |
| LATITUDE: | NE-NE N 37° 24' 47.64" 37.463233 |
| LONGITUDE: | W 95° 51' 15.90" -96. 291667 |
| GROUND ELEVATION: | 891 feet — |
| SCALE: | 1" = 2000' |
| DATE: | April 24, 2007 Area 3 - 40° |
| SURVEYED BY: | Keith Matlock |
| DRAWN BY: | Gary Walker |
| AUTHORIZED BY: | Kimberlee Dixon |
| DIRECTIONS | See reverse for directions from 300 Rd. and Gove Rd. |
| | |
| | |
| | |
| | |
| | |
| | |

660'

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 1 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Layne Energy Operating, LLC | | License Number: 33365 | | |
|---|--------------------------------|----------------------------------|--|------------------------------|
| Operator Address: 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 | | | | |
| Contact Person: Brent Nattrass | | Phone Number: (913) 748 - 3960 | | |
| Lease Name & Well No.: Decker 1-2 | 27 | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | <u>NE</u> . <u>NE</u> | |
| Emergency Pit Bum Pit | ✓ Proposed | Existing | Sec. 27 Twp. 30 R. 14 | East West |
| Settling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 660' Feet from 🗸 East / 🗌 West Line of Section | |
| (If WP Supply API No. or Year Drilled) | | (bbls) | Wilson | County |
| Is the pit located in a Sensitive Ground Water | Area? ☐ Yes ✓ |] No | Chloride concentration: | mg/l |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits a | |
| Yes No | Yes V | No | Self-Sealing | or is not used: |
| Pit dimensions (all but working pits):3 | O' Length (fe | eet) 20' | Width (feet) | N/A: Steel Pits |
| Depth fr | om ground level to de | | (feet) | |
| If the pit is lined give a brief description of the | | T | edures for periodic maintenance an | d determining |
| material, thickness and installation procedure |) . | liner integrity, i | ncluding any special monitoring. | |
| | | | | |
| | | | | |
| | | | | |
| Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information: | | | leet. | |
| none feet Depth of water well | feet | measu | ured well owner e | lectric logKDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Type of material utilized in drilling/workover: | | | ab Water Mud | |
| Producing Formation: | | | al utilized in drilling/workover: Free | Sil vvaler ivido |
| Number of producing wells on lease: Number of working pits to be utilized: Two | | dry then backfill | | |
| Barrels of fluid produced daily: Abandonment procedure: Let evaporate until dry, then backfill | | 1 7 | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. | | date. | | |
| I hereby certify that the above state | ements are true and o | correct to the bes | t of my knowledge and belief. | RECEIVED |
| Thorough contain that the decire contains | | | , | KANSAS CORPORATION COMMISSIC |
| April 27, 2007 MB Hatte MAY 0 1 2007 | | | | |
| Date Signature of Applicant or Agent CONSERVATION DIVISION | | | | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: 5/1/07 Permit Number: Permit Date: 5/1/07 Lease Inspection: Yes X No | | | | |
| Date Received: 3/1/07 Permit Num | iper: | Perm | iit Date: 3/1/6/ Lease In | spection: Yes No |