KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date:_	5-1-07
District #	4
5043 🗀 🌤 -	TO No.

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Expected Spud Date April 30, 2007 month day year	Spot
	386 — (wp 5, r Y)
OPERATOR: License# 5086	2480 feet from N / ✓ S Line of Section feet from E / ✓ W Line of Section
Neme: Pintali Petroleum, Ltd.	Is SECTION Regular Irregular?
Address: 225 N. Market, Suite 300	IE SECTIONRegularIrregular?
Address: — Wichita, KS City/State/Zip: Wichita, KS	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Filip Phillips	County: Trego Lease Name: Schmidt 'RP' Well #: 1-20
Phone: 316-263-2243	Flekt Name: Wildcat
CONTRACTOR: Licenses 33493	Is this a Prorated / Spaced Field? . Yes
Name, American Eagle Drilling, LLC	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 470
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2/63feet &
☑ Oil ✓ ☐ Enh Rec ☐ Infield ☑ Mud Rotary ✓	Warer well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcet Cable	Depth to bottom of fresh water: 100
Saismic;# of Holes Other	Depth to bottom of usable water: 800
Other	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: None
Well Name;	Projected Total Depth: 4300 Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	- Tomation at total begun
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	Well Farm Pond Other A
Bottom Hole Location:	(Note: Apply for Permit with DWR
	Will Cores be taken?
TO HOO' TIME TO HOO' TIME	
beloration of Rolling (to be filed) attached. AFI	FIDAVIT X Y/AS: E/EV 2/58 KANRAS CORPORATION COMPLETE FILE AND 2 6 7007
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