| For KCC Use: | | 5-7-07 | | |
|--------------|-------|----------|--|--|
| Effective | Date: | <u> </u> | | |
| District # | | <u>3</u> | | |
| SGA? | Yes | 🔏 No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| OPERATOR: Licenses 5786 1980 | Must be approved by KCC five | (5) days prior to commencing well | Darks must be i mee |
|--|--|--|--|
| 1980 | Expected Spud Date 5-4-07 month day year | | East S. B. 25 |
| More McGown Drilling, Inc. | 5786 V | 1980feet from | S Line of Section |
| Is SECTION Degular Irregular? | OPERATOR: License# | 660 Feet from E / V | W Line of Section |
| Country Bourbon Control Persons Dough McGown Phone: 913-795-2258 CONTRACTOR: Licenses 5786 Name: McGown Dnilling, Inc. Web Dnilling, Inc. Web Dnilling inc. Web D | Name: P.O. Box K | | ' |
| County, Bourbon Field Name: Entire Formation(e): Mississippi Marsest Lease or unit boundary, 860' Ground Surface Elevation County Surface Cervation County Surface Cervation County Surface Cervation County of Unity Surface Cervation County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Fipe Panned to be set. Copht to bottom of usable water. 100'd County Surface Elevation. Copht to bottom of usable water. 100'd County Surface Elevation. In the surface Surface Fipe Reported Surface Fipe Surface | Address: Mound City, KS 66056 | Mater I costs well as the Costine Blat on re- | enero ridol |
| Lease Name: Valentine West # 12-15 | Castand Dames Doug McGown | | reise side) |
| Field Name: | Phase: 913-795-2258 | Lease Name: Valentine | Well #. 12-15 |
| Target Formation(s): Mississippi Weil Drilled For | <i>'</i> | | |
| Target Formation(s): Mississippi Weil Drilled For | CONTRACTOR: License# 5786 | | Yes ✓ No |
| Nearest Lease or unit boundary, 6607 Ground Surface Elevation: | Name: McGown Drilling, Inc. | | |
| Search S | Mark Charles To Contract | Nearest Lease or unit boundary: 660' | |
| Gas Storage Pool Ext. Air Potary Wildcark Cable Salamit: # of Holes Other Selamit: # of Holes Other Other Surface Pipe by Alternate 1 | | | feet MSL |
| OWO Disposal Wide at Cable Selemic: # of Holes Other O | | Water well within one-quarter mile: | Yes ✓ No |
| Golder G | | | Yes ✓ No |
| Other | | | |
| Surface Pipe by Affernate. In Conductor Pipe required. Or projected Total Depth: Apply for Permit with DWR International Completion Date: Original Total Depth: Promation at Total Depth: Mississippi Water Source for Drilling Operations: Well Well Will Cores be taken? Well Will Cores be taken? If Yes, proposed zone: Well Will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cement or plug length and placement is necessary prior to plugging for the super date of the spud date or the well kell be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and begind. For KCC Use ONLY Approved by **ML*S**2-07** This authorization repries: **It**2-07** The au | | Depth to bottom of usable water: 1002 | |
| Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Premit with DWR Water Source for Premit Water Source for Premit Water Sour | Uner | Surface Pipe by Alternate: 1 2 | - |
| Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Premit with DWR Water Source for Premit Water Source for Premit Water Sour | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' | |
| Well Name: Original Completion Date: Original Total Depth: Mississippi Formation at Total Depth: Mississippi Formation at Total Depth: Mississippi Formation at Total Depth: Mississippi Mater Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR Water Source for Drilling Operations: (Note: Apply for Permit with DWR Water Source for Dwrill Water Source one: (Note: Apply for Permit with DWR Water Source for Permit With D | _ | Length of Conductor Pipe required: 0 | |
| Original Completion Date:Original Total Depth: | · | | |
| If yes, true vertical depth: | Original Completion Date:Original Total Depth: | Formation at Total Depth: MISSISSIPPI | |
| Note: Apply for Permit with DWR Yes Vill Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kanassa surface casing order #133,819-LC, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge, and begief. Date: 4-27-07 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) sitch plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized ex | Directional, Deviated or Horizontal wellbore? Yes ✓ No | | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix. "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-27-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OII - 23257 - 0000 Title: Agent Remember to: - File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to fleet proration orders; Notify appropriate district office at 8 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled | If Yes, true vertical depth: | | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix. "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-27-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OII - 23257 - 0000 Title: Agent Remember to: - File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to fleet proration orders; Notify appropriate district office at 8 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled | Bottom Hole Location: | (Nate: Apply for Permit with DWR | <u> </u> |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cement must be completed within 30 days of the spud date or the well exall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OII - 23257 - COOO Conductor pipe required | KCC DKT #: | | Yes ✓ No |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven or notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and begief. Pate: 4-27-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OII - 23257 - 0000 Conductor pipe required | | If Yes, proposed zone: | |
| It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bejief. Notify appropriate district office will be plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged or production from CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 1. This authorization void if drilling not started within 6 months of approval date.) 1. Well Not Drilled - Permit Expired 1. Signature of Operator or Agent: 2. Well Not Drilled - Permit Expired | | — | |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pesh of my knowledge and belief. Date: 4-27-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OII - 23257 - ODDO Approved by: 4-52-07 feet per Alt. X 2 Approved by: 4-52-07 feet per Alt. X 2 Approved by: 4-52-07 feet per Alt. X 2 This authorization expires: 1/2-07 This authorization expires: 1/2-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature | It is agreed that the following minimum requirements will be met: | ogging of this well will comply with R.S.A. 35 et. seq. | |
| For KCC Use ONLY API # 15 - O/I - 23257 - OOOO Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: WH 5 2 - 07 This authorization expires: I/2 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plate according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired - Signature of Operator or Agent: | A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the sether the well is dry hole, an agreement between the operator and the description of the sether plug is a material sether plug in a ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well plail to the sether plain in the sether plain in the sether than the sether plain is a set of the sether plain in the se | If by circulating cement to the top; in all cases surface per underlying formation. istrict office on plug length and placement is necessary ged or production casing is cemented in; and from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior important with the prior in the production of the prior in the production of the prior in the prior | prior to plugging; lays of spud date. alternate II cementing |
| For KCC Use ONLY API # 15 | Date: 4-27-07 Signature of Operator or Agent: | | |
| API # 15 - OII - 23257 - OOOO Conductor pipe required Nove feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Lett 5 2 - 07 This authorization expires: II-2 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature of | For KCC Ilea ONLY | | dil. |
| File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: | O(1-22257-0000) | *, | · |
| Minimum surface pipe required 20 Approved by: [LH-5-2-07] This authorization expires: //-2-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: | Mare | | |
| Approved by: <u>full-5-2-07</u> This authorization expires: <u>1/-2-07</u> (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | 20 | T T T | - |
| This authorization expires: 1/2-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | Approved by: Lut-5-2-07 | - Obtain written approval before disposing or injecting | salt water. |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: | This authorization evapore: 1/-2-07 | - If this permit has expired (See: authorized expiration | date) please |
| Spud date: Agent: Signature of Operator or Agent: | | | |
| | | Well Not Drilled - Permit Expired | 1 |
| Date: | Spud date:Agent: | Signature of Operator or Agent: | h, |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas CORPORATION COMMISSION | | Date: | NED |

MAY 0 2 2007

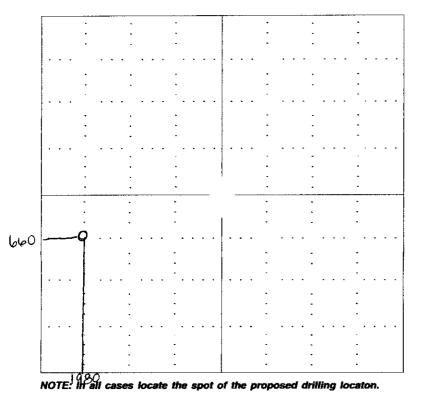
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

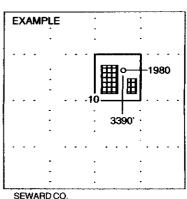
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 011-23257-0000 | Location of Well: County: Bourbon |
|--|--|
| Operator: McGown Drilling, Inc. | |
| Lease: Valentine | 1980 feet from N / V S Line of Section 660 feet from E / V W Line of Section |
| Well Number: 12-15 | Sec. 15 Twp. 24 S. R. 25 ✓ East Wes |
| Field: | Is Section: 📝 Regular or 🔲 Irregular |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; RECEIVED CG-8 for gas wells).

MAY 0 2 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | · · · · · · · · · · · · · · · · · · · | | |
|---|-----------------------|---|---|--|
| Operator Name: McGown Drilling | , Inc. | | License Number: 5786 | |
| Operator Address: P.O. Box K, Mound City, KS 66056 | | | | |
| Contact Person: Doug McGown | | | Phone Number: (913) 795 - 2258 | |
| Lease Name & Well No.: Valentine | #12-15 | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | . (14 | _CNWSW | |
| Emergency Pit Burn Pit | Burn Pit | | Sec. 15 Twp. 24 R. 25 Fast West | |
| Settling Pit | If Existing, date of | onstructed: | 1980 Feet from North / V South Line of Section | |
| Workover Pit Haul-Off Pit | | | 660 Feet from East / V West Line of Section | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: | (bbls) | Rourbon | |
| | | | County | |
| Is the pit located in a Sensitive Ground Water | Area? tes✓ | ∐ No | Chloride concentration: mg/l | |
| Is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | |
| ✓ Yes No | Yes 🗸 | No | Fresh Water Mud | |
| Pit dimensions (all but working pits): | 5 Length (fe | eet)5 | Width (feet) N/A: Steel Pits | |
| Depth fr | om ground level to de | eepest point: 5 | (feet) | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | | edures for periodic maintenance and determining ncluding any special monitoring. | |
| Distance to nearest water well within one-mile of pit | | Depth to shallowest fresh waterfeet. Source of information: | | |
| N/Afeet Depth of water well | feet | measured well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | |
| Producing Formation: | | ŀ | al utilized in drilling/workover: Fresh Water Mud | |
| Number of producing wells on lease: | | | king pits to be utilized: 1 | |
| Barrels of fluid produced daily: | | Abandonment procedure: Air Out & Backfill | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | |
| 4-27-07 Date | | Konc | b S. M. Mour ignature of Applicant of Agent | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: 5/2/07 Permit Number: | | Permi | it Date: $\frac{5\sqrt{2/c}}{2}$ Lease Inspection: $\boxed{}$ Yes $\boxed{\chi}$ No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 2 2007