For KCC Use:	5-8-07
Effective Date:	3801
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

									n must be	
SGA? Yes No				NTENT TO DF re (5) days prior to co	ommencina	well		All blan	ks must b	•
	5			- (-)	······9					
Expected Spud Date	<u> </u>	13	2007	Spot						East
	month	day	year	SE_NE	<u>₩</u>	Sec. 13	Twp17	S. R.	22 [✓ West
OPERATOR: License#	9860			<u>1585</u>		feet from			ine of Sec	
Name: Castle Resources In	IC.			2538		feet from		✓ W L	ine of Sec	ction
PO Box 87				Is SECTION _	✓ Regula	arIrre	gular?			
City/State/Zip: Schoenchen,	KS 67667			(N	lote: Locate	well on the Sec	ction Plat of	n reverse	side)	
Contact Person: Jerry Gree	∍n			County: Ne						
Phone: 785-625-5155				Lease Name: _	Albers			We	ell #:1	
	30606			Field Name: Kl	leweno	,				
CONTRACTOR: License#— Name: Murfin Drilling Con				Is this a Prorate					Yes	√ No
Name: Warm Drilling Con	iparty, iric.			Target Formatio						
Well Drilled For:	Well Class:	Tvi	pe Equipment:	Nearest Lease	or unit bour	ndary:660'				
Oil Enh Red	Infield		Mud Rotary	Ground Surface				· · · · · · · · · · · · · · · · · · ·		eet MSL
Gas Storage	=	⊨	Air Rotary	Water well withi	•					V No ,
OWWO Disposal		<u> </u>	Cable	Public water sup					Yes	√ No
Seismic:# of H	\vdash		_] 04010	Depth to bottom			ans			
Other	5,05 [] 5,110			Depth to botton			700			
O(IIO)		1		Surface Pipe by			200			
If OWWO: old well information	on as follows:			Length of Surfa			Set			
Operator:				Length of Cond	ductor Pipe	required:'	/a			
Well Name:						B 41 1 1	oni /			
Original Completion Date	> :	Original To	otal Depth:				ppi 🥕			
				Water Source for		•				
Directional Deviated or Hori-	zontal wallborg2		Vos No							
Directional, Deviated or Horiz			Yes No	VVeii ▼	Farm Por					
If Yes, true vertical depth:				Well ✓ - DWR Permit #: .				ın 📈		
If Yes, true vertical depth:Bottom Hole Location:				- DWR Permit #: -	(Note:			rr 🗹		
If Yes, true vertical depth:				DWR Permit #:	(<i>Note:</i> aken?	Apply for Perm	nit with DW.		Yes	No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:				DWR Permit #: Will Cores be to	(<i>Note:</i> aken?	Apply for Perm	nit with DW.		Yes	No
If Yes, true vertical depth: Bottom Hole Location:			es attached	DWR Permit #: Will Cores be to	(<i>Note:</i> aken?	Apply for Perm	nit with DW.		Yes	√No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	w/pooling	clause	es attubed	DWR Permit #: Will Cores be to If Yes, proposed	(<i>Note:</i> aken? d zone:	Apply for Perm	nit with DW		Yes	No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24639-0000	Location of Well: County: Ness	
Operator: Castle Resources Inc.	feet from N / V S Line of Section	n
Lease: Albers	<u>2538</u> feet from E / 🗸 W Line of Sectio	п
Well Number: 1	Sec. <u>13</u> Twp. <u>17</u> S. R. <u>22</u> East ✓ V	۷es
Field:		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.	,
	Section corner used: NE NW SE SW	

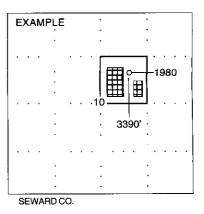
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 3 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Castle Resource	ces Inc.		License Number: 9860
Operator Address: PO Box 87 S	Schoencher	n, KS 676	667
Contact Person: Jerry Green			Phone Number: (785) 625 - 5155
Lease Name & Well No.: Albers #1			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 _{Twp.} 17 _{R.} 22 ☐ East ✓ West
Settling Pit	If Existing, date of	onstructed:	1585 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		
(If WP Supply API No. or Year Drilled)	500	(bbls)	Ness County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	☐ Yes 🗹	No	sealed with bentonite
Pit dimensions (all but working pits):	75 Length (fe	eet)75	Width (feet) N/A: Steel Pits
	rom ground level to de	eepest point:	6 (feet)
material, thickness and installation procedure		"	S S S S S S S S S S S S S S S S S S S
			MAY 0 3 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit		MAY 0 3 2007 CONSERVATION DIVISION WICHITA, KS owest fresh water
Distance to nearest water well within one-mile	·	Depth to shallo Source of info	MAY 0 3 2007 CONSERVATION DIVISION WICHITA, KS owest fresh water
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Depth to shallo Source of informeasu Drilling, Work	MAY 0 3 2007 CONSERVATION DIVISION WICHITA, KS Divest fresh water
<i>NA</i> feet Depth of water well _	feet	Depth to shallo Source of information measure. Drilling, Work Type of materi	CONSERVATION DIVISION WICHITA, KS Division feet. Transion: Ured well owner electric log KDWR Tover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud
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Feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet:	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the best	CONSERVATION DIVISION WICHITA KS Divest fresh water
Feet Depth of water well	feet : I spilled fluids to ements are true and	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the best	CONSERVATION DIVISION WICHITA KS Division west fresh water