For KCC Use:

SGA? Yes X No

KANSAS CORPORATION COMMISSION * OIL & GAS CONSERVATION DIVISION

RRECTED December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	month	day	year	NW SW NE NE/4 Sec 26	Twp. ^{9S} S. R. ¹⁹ West
	,	,	,		Twp S.RVWest
OPERATOR: Ucense#	6931	 		1025 10/-5	om VN/S Line of Section om VE/W Line of Section
Name: Bowman Oil Compe					
Address: 805 Codeli Road				Is SECTION Regular In	regular?
GRY/50816/ZID:	nsas 67663			. (Note: Locate well on the 8	Section Plat on reverse side)
Contact Person: Louis "De	on" Bowman or Willian	n "Bilf" Bowman	the section of the community of	County: Rooks County, Kansas	
Phone: 785-434-2286	M-F 7-12 AM			Lease Name: Saindon M	Well #: 1
				Gold Nome:	
CONTRACTOR: License#.	335/5 /			is this a Prorated / Spaced Field?	Yes Ves
Name: WW Drilling LLC				Target Formation(s): Arbuckle	<u></u>
				Nearest Lease or unit boundary: 725	
Well Drilled For:	Well Class:	Type Equ	iipment:		150' / feet MSL
✓ Oil ✓ 🔲 Enh Re	ec 📝 Infield	✓ M ud	Rotery	Water well within one-quarter mile:	Yes VNc -
Gas Storag	je 🔲 Pool Ext.	Air A	lotary	•	
OAMO Dispos	al Wildcat	Cabl	e	Public water supply well within one mil	_ ' - = -
Seismic; # of	Holes Other			Depth to bottom of fresh water: 100	
Other				Depth to bottom of usable water:	.,
					200
tt OWWO: old well informa	tion as follows:			Length of Surface Pipe Planned to be	
Operator:				Length of Conductor Pipe required:	HYRE
Well Name:				Projected Total Depth: 3750	
Original Completion Da	ite: Or	riginal Total De	pth:	Formation at Total Depth: Arbucide	, ,
				/ Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes ✓ Nó	Well Farm Pond Othe	r _X
If Yes, true vertical depth:_				DWR Permit #:	

Bottom Hole Location:				- /Note: Apply for Pe	rmit with DWR 🗔)
KCC DKT #				- (Note: Apply for Per Will Cores he taken?	
KCC DKT #				- Will Cores be taken?	Yes V No
KCC DKT #: WAS: 725 FNL	, 1025 FE	EC.			Yes V No
KCC DKT #	, 1025 FE	EC.		- Will Cores be taken?	Yes V No
kgc dkt #: NAS: 725 FNL IS: 675 FNL	., 1025 FE	EL.	AF	Will Cores be taken? If Yes, proposed zone:	Yes √No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

No. 15 - 163 - 23605 - 00 - 00 rator: Bowman Oil Company se: Salndon M. Number: 1						
			Sec. 26 Twp. 9S S. R. 19 East V			
artiti)	or					
			Is Section: 🗸 Regular or 📗 irregular			
r of	Acres att	ibutable to well: NE/4	The state of the s			
2TR	/ QTR of	acreage: NWSW NE	- NE/4 If Section is irregular, locate well from nearest corner boundary.			
			Section corner used: NE NW SE SW			
			DI AT			
			PLAT			
		(Show location of the well	I and shade attributable acreage for prorated or spaced wells.) tage to the nearest lease or unit boundary line.)			
		(Show loot	- UNUS			
			HORSTEL GTD' FNL	٠,		
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	<i>.</i>		SEWARD CO.			

In plotting the proposed location of the well, you must show:

APR 0 9 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sectionSERVATION DIVISION 4 sections, etc.

 WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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WICHITA, KS	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	# Amended # CORP CORP				
Operator Name: Bowman Oil Co	mpany	License Number: 6931					
Operator Address: 805 Codell I	Road Codell	, Kansas 6	7663				
Contact Person: Louis "Don" Bowm	an/William "Bill	Phone Number: (785) 434 - 2286 MF 7-12AM					
Lease Name & Well No.: Saindon M.	#1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>Νω - 5ω - ΝΕ - ΝΕ</u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 26 Twp. 9S R 19 East 7 West				
Settling Pit	If Existing, date or	onstructed:	725 675 Feet from V North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1925 1065 Feet from East / West Line of Section				
(If WP Supply AP) No. or real United)	500	(bbls)	Rooks County, Kansas County				
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No No	Chloride concentration: 20,000 more orless mg/l				
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Yes No	I — —	No					
Plt dimensions (all but working pits):	O Length (fe	et) 12					
Depth fr	om ground level to de	sepest point: 6	(feet)				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining Interded I							
Standard Black Plastic	•		I Inspection				
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor					
2700 feet Depth of water well	35 feet	measu	redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Rotary Mud					
Number of producing wells on lease:		Number of working pits to be utilized: 3 pits Abandonment procedure: Will haul waste, and allow pit to air dry and					
Barrels of fluid produced daily:		1	to ground level.				
Does the slope from the tank battery allow all flow into the pit? Yes No	sринеа яика s to	Drill pits must t	pe closed within 365 days of spud date.				
I hereby certify that the above state April 4, 2007	ments are true and o	Con	RECEIVED KANSAS CORPORATION COMMISSION				
Date	**************************************	s —	ignature of Applicant or Agent APR () 9 200/				
	KCC	OFFICE USE O	NLY CONSERVATION DIVISION WICHITA, KS				
Date Received: 4/9/67 Permit Num	ber:	Permi	it Date: 4 9 07 Lease Inspection: Yes 1 No				
Mail to: KCC - Cor	servation Division,	, 130 S. Market -	Room 2078, Wichita, Kansas 67202				
			RECEIVED KANSAS CORPORATION COMMISSION				

MAY 0 3 2007

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