For KCC Use: 5-9-07 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May		21	2007	Spot	✓ East
	month	day	year	SM - SW Sec. 31 Twp. 33	
DPERATOR: License# 5970				180feet from N /	
Jame: John A. Elmore				495 Feet from E /	
Address: 776 HWY 99				Is SECTION ✓ Regular Irregular?	
City/State/Zip: Sedan KS. 6736	61			· · · · · · · · · · · · · · · · · · ·	
Contact Person; John Elmore				(Note : Locate well on the Section Plat or County: Chautauqua	reverse side)
Phone: 620-249-2519				Lease Name: BRB	49
none.				Post	
CONTRACTOR: License# 328	384				
iame: Elmore's Inc.				is this a Prorated / Spaced Field?	Yes 🗸 No
				Target Formation(s): Peru	
Well Drilled For:	Well Class:	Type i	Equipment;	Nearest Lease or unit boundary: 180'	A CONTRACTOR OF THE CONTRACTOR
Oil / Enh Rec	✓ Infield ✓	/ / N	fud Rotary	Ground Surface Elevation: 925	feet MSL
Gas Storage	Pool Ext	<u> </u>	ir Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat	17.75	Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic:# of Hole	=	! 10	-	Depth to bottom of fresh water: 40	
Other	L., ,			Depth to bottom of fresh water: 40 Depth to bottom of usable water: 300 225	
[] [0.000				Sunace Pipe by Alternate: 11 V 2	
OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 40'	
Operator:				Length of Conductor Pipe required: N/A	
Well Name:				Projected Total Depth: 1200	
Original Completion Date:_				Formation at Total Depth: Peru	····
		-	·	Water Source for Drilling Operations:	
irectional, Deviated or Horizor			Yes ✓ No		
Yes, true vertical depth:				DWR Permit #;	
ottom Hole Location:					
				(Note: Apply for Permit with LIVVE	(-
CC DKT #:				(Note: Apply for Permit with DWR Will Cores be taken?	
CC DKT #:				Will Cores be taken?	Yes No
CC DKT #:				Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
			AFF	Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26806-0000	Location of Well: County: Chautauqua
Operator: John A. Elmore	
Lease: BRB	
Well Number: 49 Field: Peru	Sec. 31 Twp. 33 S. R. 12 ✓ East Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE _ SW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

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3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CON Acro) well-2007 CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John A. Elmore			License Number: 5970				
Operator Address: 776 HWY 99	Sedan KS.	67361					
Contact Person: John Elmore			Phone Number: (620) 249 - 2519				
Lease Name & Well No.: BRB # 49			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SESWSW_				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 31 Twp. 33 R. 12				
Settling Pit	If Existing, date c	onstructed:	180 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		495 Feet from East / ✓ West Line of Section				
(If WP Supply API No. or Year Drilled)	300	(bbls)	Chautauqua				
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	N	How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No	Clay Packed				
Pit dimensions (all but working pits): Depth f If the pit is lined give a brief description of the	rom ground level to de	pepest point: 5	,				
District the second sec	F 31		40				
Distance to nearest water well within one-mil	e of pit	Source of infor	west fresh water 40feet. mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water king pits to be utilized: 2				
2460 feet Depth of water well	40feet	measured well owner electric logKD\					
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water					
Number of producing wells on lease:		Number of working pits to be utilized: 2					
Barrels of fluid produced daily:		Abandonment procedure: Vaccum Truck to empty pit. Close with dozer					
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the best	- · · · · · · · · · · · · · · · · · · ·				
5-01-07 Date		Jhm S	RECEIVED KANSAS CORPORATION COMMIS ignature of Applicant or Agent RECEIVED KANSAS CORPORATION COMMIS				
	KCC	OFFICE USE O	001107				
Date Received: 5/4/07 Permit Num	nber:	Permi	t Date: $5/4/67$ Lease Inspection: Yes $\sqrt{100}$ No				