



For KCC Use: 5-9-07
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1008921
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/04/2007
 month day year

OPERATOR: License# 5278
 Name: EOG Resources, Inc.
 Address 1: 3817 NW Expressway, Suite 500
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73112 + 1483
 Contact Person: MINDY BLACK
 Phone: 405-246-3100

CONTRACTOR: License# 30684
 Name: Abercrombie Rtd, Inc

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows: _____
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: PVPA 040702

PRORATED & SPACED: HUGOTON & PANOMA

Spot Description: C NE NE SE
 NE NE SE Sec. 14 Twp. 28 S. R. 34 E W
 (1/4/1/4) 2,310 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Haskell
 Lease Name: CATTLE EMPIRE Well #: 14 #1
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): BASAL MORROW
 Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 3005 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 600
 Depth to bottom of usable water: 800
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700
 Length of Conductor Pipe (if any): 40
 Projected Total Depth: 5700
 Formation at Total Depth: SPERGEN
 Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

APR 20 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-18-07 Signature of Operator or Agent: Mindy Black Title: Operations Assistant

For KCC Use ONLY
 API # 15 - 081-21743-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 820 feet per ALT. I II
 Approved by: MB 5-4-07
 This authorization expires: 11-4-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

14
28
34
 E
 W



1008921

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21743-0000
Operator: EOG Resources, Inc.
Lease: CATTLE EMPIRE
Well Number: 14 #1
Field: Wildcat

Location of Well: County: Haskell
2,310 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 14 Twp. 28 S. R. 34 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - SE

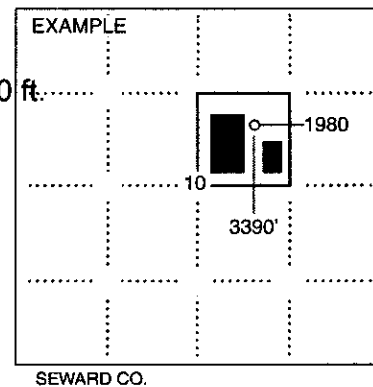
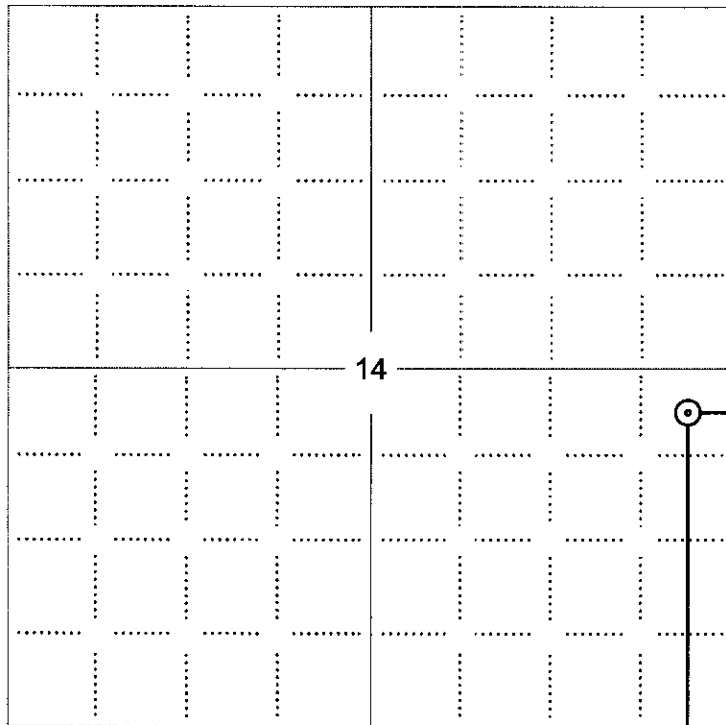
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

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WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1008921
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500		Oklahoma City OK 73112	
Contact Person: MINDY BLACK		Phone Number: 405-246-3100	
Lease Name & Well No.: CATTLE EMPIRE 14 #1		Pit Location (QQQQ): NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? SOIL COMPACTION			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>675</u> feet Depth of water well <u>463</u> feet		Depth to shallowest fresh water <u>210</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>GEL</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>4-18-07</u> Date		<u>Mindy Black</u> Signature of Applicant or Agent	
		APR 20 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>4/20/07</u>		Permit Number: _____ Permit Date: <u>4/20/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-081-21743-0000

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 130 S. Market - Room 2078
 Wichita, Kansas 67202

Form VPA-1
 4/01

PVPA 040702

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
 ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
 OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
 Attach to Drilling Permit

Operator Name EOG Resources, Inc.		KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112			
Contact Person MINDY BLACK		Telephone No. (405) 246-3130	
Lessee Name & No. CATTLE EMPIRE 14 #1		API No. 15-081-21743-0000	KCC Lease Code No.
Location Quarter	Section	Township	Range
SE	14	28S	34
			E (W) (circle one)
			2310' 330'
			FL from N (S) (circle one) Line of Sec. FL from E (W) (circle one) Line of Sec.
County HASKELL	Field Name UNASSIGNED	Producing Formation Group BASAL MORROW	Mud Weight 8.7

AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

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APR 20 2007

CONSERVATION DIVISION
 WICHITA, KS

Signature Mindy Black Date 4/18/07
 Title OPERATIONS ASSISTANT

Subscribed and sworn to before me this 18th day of APRIL, 2007.

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON
 Cleveland County
 Notary Public in and for
 State of Oklahoma
 Commission # 04003796, Expires 4/26/08

15-081-21743-0000

PVPA 040702

Exhibit "A"
Cattle Empire 14 #1
Section 14-28S-34W
Haskell County, Kansas
Page 1 of 1

1. ExxonMobil Production Company
P.O. Box 4610
Houston, TX 77210-4610
2. Cimarex Energy Company
1700 Lincoln Street, Suite 1800
Denver, CO 80203
3. OXY USA, Inc.
P.O. Box 27570
Houston, TX 77227-7570
4. American Warrior, Inc.
123 South Central
Coldwater, KS 67029

End of Exhibit "A"

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APR 20 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

May 4, 2007

Mindy Black
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

Re: Cattie Empire 14#1 API #15-081-21743-0000
Docket # PVPA 040702
SE Sec.14-T28S-R34W
Haskell County, Kansas

Dear Ms. Black,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on April 18, 2007. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that the drilling of this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick Hestermann", with a long, sweeping underline.

Rick Hestermann
Production Department

**NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.