For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Signed

CONTRACTOR: License# 33944 Name: Mendenhall Drilling Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: Yes No Other	SGA? Yes X No				ENT TO DRILL	Form must be Sign All blanks must be Fill	
Section Sect		М	ust be approved by KC	C five (5,) days prior to commencing well		
Section Sect	Evented Struct Date	Mav	7 2007		Snot	∏ Ea	st
Section Sect	Exhacted Short Data			 SE/4	•	<u> </u>	
Name Palm Dil & Gas Conspany		33708		•			
Address: 2660 S. Birmingham Place (Selfwister/Zer. Liu S.a., OK. 74114 Contact Person: DaY id Palm Contact Person: 918-747-8640 Contact Person: 918-747-	D 1 A		nanv				
CityStataP2p: Tu1 Sa _ OK _ 74 114 Contract Person: David Palm Well Disposal Wilcoat Cable David Palm Contract David Palm						_	
Country - Engage Pala - 147 - 8640 Country - 148 - 148 - 8640 Country - 148 - 148 - 8640 Country - 148 - 148 - 8640 Country - 148 - 8640 Coun	City/State/Zip: Tulls a	OK 74114	1		(Note: Locate well on the Section Pla	t on reverse side)	
Rene: 9182-747-8640 Contractor: Licensee 3.3944	Contact Person: Day 1	d Palm			County: Sumner		_
Souther Contract Cont					Lease Name: Cottle	Well #: <u>1-4</u>	
Name: Mendenhall Drilling Weil Dilled For: Weil Class: Type Equipment: Own Enh Rec Infed Mud Rotary		22044			Field Name:		
Nearest Lease or unit boundary 725					Is this a Prorated / Spaced Field?		
Ground Surface Elevation:	Name: Mendennali	ווויזע ו		_	Target Formation(s): MISSISSIDDI	impron, Arbucki	e_
Seas Storage Pool Ext. Are can be compared to the season of the compared to the control of the contr	Well Drilled For:	Well Class:	Type Equipment:		1 1/1/		_
Comparison	▼ Oil ✓ □ Enh Re	c Infield	Y Mud Rotary		GIOGILE CALIAGE ELEVATION.		
Depth to bottom of fresh water: 1201 Depth to bottom of fresh water: 1201 Depth to bottom of usable water: 1201 Depth		e Pool Ext.			·		
Selsmic: # of Holes Other	OWWO Disposa	al 🔲 Wildcat	Cable		1001	1 1165 % 11	10
H OWWO: old well information as follows: Oparator:	Seismic: _# of l	Holes Other				0	_
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Operator: Well Name: Original Completion Date: Operator: O	Other				Surface Pine by Alternate: X 1 2	_	
Operator:	If OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		1017 20 1011010			Length of Conductor I the required.	None	_
Water Source for Drilling Operations: Water Source for Drilling Operation Source Stream Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Stream Water Source for Drilling Operations: Water Source for Drilling Operation Stream Water Source f	·						
Streewertical depth: Sm Hole Location: Will Cores be taken? KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - President File Completion Form ACO-1 within 120 days of spud date. 5 /02/07 Signature of Operator or Agent: Notify appropriate district office 4 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed: Notify appropriate district office 4 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed: Obtain written approach defers disposing or injecting salt water. If	Original Completion Date	te:Or	ginal Total Depth:				
S, true vertical depth: John Hole Location: JOHN Permit #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cerment to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: LAH-5:4-07 This authorization expires: II-4-07 This authorization expires: II-4-07 This authorization expires: II-4-07 This authorization expires: II-4-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent	Directional Deviated or Hor	rizontal wallhora?	Ves V	No		tream	
Mill Cores be taken? If Yes, proposed zone: RESEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 0 4 2007 CONSERVATION DIVISION Withtan With the appropriate district office prior to spudding of well; With the appropriate district office will be notified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. If the minimum amount of surface pipe as specified below shall be set by circulating formation. If the proportiate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The reconstruction expires of person of operator or Agent: For KCC Use ONLY API #15 - President Remember to: File Completion Form ACCO: within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate distri					well rains rough - Other	J. CO.	
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For KCC Use ONLY API # 15 - 191-22508-0000 Conductor pipe required						prior to any commency.	
For KCC Use ONLY API # 15	Thereby certify that the Sta	atements made her	i sin di dita sun sun ala lile	۱۱ ۱۵ ۱۵ ۱۵ ۱۵	- O ()		
For KCC Use ONLY API # 15	Date: 5/02/07	Signature of Op	erator or Agent:	<u>~ - </u>	Σ Yal Title: Pre:	<u>ident</u>	
For KCC Use ONLY API # 15					Remember to:		
API # 15	For KCC Use ONLY			1		nt to Drill;	;
Conductor pipe required	ADI # 15 191-6	12508-00	00				1
Minimum surface pipe required	14.1.1.0					· ·	
Approved by: 445-4-07 This authorization expires: 11-4-07 his authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water. - Unit this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		250		V	, ,		
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Opud dato.	nis aumonzadon void if d	aming not started with	o mornins or approvar dat	·· <i>,</i>	Well Not Drilled - Permit Expired		
	Spud date:	Agent:					
		<u> </u>			Date:		Σ .

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

f the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22508-0000	Location of Well: County: Sumner
API No. 15 - 191-22508-0000 Operator:	
Lease:	1,500 feet from X E / W Line of Section
Well Number:	Sec. 4 Twp. 35S S. R. 1 East X Wes
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

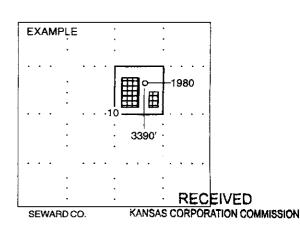
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

• • •		1,160
		193 AZ PE 1500>
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12456 108 CC



NOTE: In all cases locate the spot of the proposed drilling locaton.

MAY 0 4 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells:

Form CDI April 20 Form must be Typ

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Palm Oil & Gas C	ompany	License Number: 33708				
Operator Address: 2660 S Birming	ham Place. T	Tulsa. OK 7	74114			
Contact Person: David Palm			Phone Number: (918) 747 - 8640			
Lease Name & Well No.: Cottle 1-4		V	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE/4SE/4NW/4NE/4_			
Emergency Pit Burn Pit	Proposed	Sec. 4 Twp35S R. 1 East X West				
Settling Pit X Drilling Pit	If Existing, date of	constructed:	1,160 Feet from X North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	·				
(If WP Supply API No. or Year Drilled)	1	00 _ (bbls)	Sumner County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
		·····	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	100 Length (fo	eet) 100	Width (feet) N/A: Steel Pits			
Depth fo	om ground level to d	eepest point:	4 (feet)			
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 43 _feet.						
	·	Source of infor	mation:			
None feet Depth of water well			redwell owner electric logX_KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation:			over and Haul-Off Pits ONLY:			
Number of producing wells on lease:			I utilized in drilling/workover: S01 (Three			
Barrels of fluid produced daily:		i	procedure: Evaporate fluids & backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		be closed within 365 days of spud date. RECEIVED			
KANSAS CORPORATION COMMISSION I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
MAY 0 4 2007 5 2 2 CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS						
KCC OFFICE USE ONLY						
Date Received: 5/4/c7 Permit Number: Permit Date: 5/4/c7 Lease Inspection: Yes X No						