For KCC	Use:
Effective	Date: 3 7-0/
District #	1
SGA?	✓ Yes ☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed Ali blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Formation A Count Date	MAY	15	2007	- ·
Expected Spud Date	month	day	vear	Spot
20	20 V	,	•	
OPERATOR: License# 60	39 .			200 feet from V N / S Line of Section 2080 feet from V E / W Line of Section
Name: L. D. DRILLING, IN	ic.			Is SECTION ✓ RegularIrregular?
Address:	ID, KS 67530			
City/State/Zip: GREAT BEN Contact Person: L. D. DAV				(Note: Locate well on the Section Plat on reverse side) County: STAFFORD
Phone: 620-793-3051				Lease Name: EMILEE Well #: 1-15
				- Field Name: Shaeffer - Rothgarn
CONTRACTOR: License#-	6039			Is this a Prorated / Spaced Field?
Name: L. D. DRILLING, I	INC.			Target Formation(s): ARBUCKLE
	=.	_		Nearest Lease or unit boundary: 200'
Well Drilled For:	Well Class:	·	Equipment:	Ground Surface Elevation: APX 1878' feet MSL
✓ Oil Enh Re	· ·		flud Rotary	Water well within one-quarter mile: ✓ Yes No
Gas Storag		==	Air Rotary	Public water supply well within one mile:
OWWO Dispos	=		Cable	Depth to bottom of fresh water: 120
Seismic;# of	Holes Other			Depth to bottom of usable water:
Other				Surface Pipe by Alternate: 1 2
If OWWO: old well informa	ition as follows:			Length of Surface Pipe Planned to be set: 325'
Operator:				Length of Conductor Pipe required: NONE
Well Name:		-		Projected Total Depth: 3650'
Original Completion Da	ite: C	riginal Total	Depth:	Formation at Total Depth: ARBUCKLE
			· •	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes ✓ No	Y ✓ Well Farm Pond Other
If Yes, true vertical depth:_				- DWR Permit #:
If Yes, true vertical depth:_ Bottom Hole Location:				DWR Permit #:
				- ** (Note: Apply for Permit with DWR **)
Bottom Hole Location: KCC DKT #:				- ** (Note: Apply for Permit with DWR **)
Bottom Hole Location: KCC DKT #:			a-Hoched.	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
Bottom Hole Location: KCC DKT #: Oil 7 bas Leases C	w/pooling o	clauses	a-Lloched.	-
Bottom Hole Location: KCC DKT #: Sil † Las Leases C The undersigned hereby a	affirms that the drill	clauses	a-Hoched- AFi etion and eventual	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
Bottom Hole Location: KCC DKT #: Color of the Leases of the undersigned hereby a lt is agreed that the follow	Jpooling of affirms that the drill ring minimum requi	clauses ling, comple irements wil	a-Lucked. AFi etion and eventual ill be met:	-
Bottom Hole Location: KCC DKT #: Clif Leases C The undersigned hereby a	affirms that the drill ring minimum requi	ing, completirements wil	a-Locked. AFi etion and eventual ill be met: dding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	affirms that the drill ring minimum requi the district office proved notice of inten- unt of surface pipe	ing, comple irements wi for to spud at to drill sh as specifie	attocked. AFinetion and eventual ill be met: Idding of well; Inall be posted on end below shall be a	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
Bottom Hole Location: KCC DKT #: The undersigned hereby alt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso	affirms that the drill ring minimum requi the district office proved notice of inten- ant of surface pipe didated materials p	ing, compleirements will to drill sha as specified us a minim	attocked. AFination and eventual sill be met: adding of well; all be posted on each below shall be and below	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.
Bottom Hole Location: KCC DKT #: The undersigned hereby all is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole	affirms that the drill ring minimum required district office proved notice of intendent of surface pipe didated materials ple, an agreement by	ing, completing completing to spud at to drill shass specified by a minimpetween the	attored. AFination and eventual sill be met: adding of well; add below shall be and below shall be and below shall be and below and the	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging;
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II	affirms that the drill ring minimum requinted district office proved notice of intendent of surface pipe lie, an agreement but trict office will be not completely, p	ing, completing to spud at to drill sha as specifiedus a minim between the lottified befor roduction p	ation and eventual ill be met: iding of well; iding of well; iding of well; iding of 20 feet into a operator and the pre well is either plus pipe shall be cemei	Will Cores be taken? If Yes, proposed zone: PEIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Pented from below any usable water to surface within 120 days of spud date.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the properties of the	affirms that the drill ring minimum requinted district office proved notice of intendent of surface pipe let, an agreement but trict office will be not completed materials per let office will be not completed with the com	ing, completing the specified at to drill show the specified dus a minimple tween the totified beforeduction per Kansas se	ation and eventual ill be met: dding of well; all be posted on e ad below shall be a num of 20 feet into be operator and the pre well is either plus pipe shall be cemel surface casing order	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Seach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Sea district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Ser #133,891-C, which applies to the KCC District 3 area, alternate !! cementing
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the properties of the	affirms that the drill ring minimum requinted district office proved notice of intendent of surface pipe let, an agreement but trict office will be not completed materials per let office will be not completed with the com	ing, completing the specified at to drill show the specified dus a minimple tween the totified beforeduction per Kansas se	ation and eventual ill be met: dding of well; all be posted on e ad below shall be a num of 20 feet into be operator and the pre well is either plus pipe shall be cemel surface casing order	Will Cores be taken? If Yes, proposed zone: PEIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: I sented from below any usable water to surface within 120 days of spud date.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dest	affirms that the drill ring minimum required district office proved notice of intendent of surface pipe didated materials ple, an agreement but trict office will be not completion, pendix "B" - Eastern within 30 days of the province of the completion of the comple	ling, completing completing to drill sha as specified us a minimpetween the lottified beforeduction production production production as sithe spud data.	etion and eventual ill be met: dding of well; hall be posted on end below shall be anum of 20 feet into end operator and the pre well is either pluppe shall be cementariace casing order at end or the well shall	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Seach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Sea district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Ser #133,891-C, which applies to the KCC District 3 area, alternate !! cementing
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist Or pursuant to Appropriate dist I hereby certify that the st	affirms that the drill ring minimum requint district office proved notice of intended into fixed materials placed in a greement but the completion, pendix "B" - Eastern within 30 days of the completion of the c	ing, completing to spud at to drill sha as specified before the control of the spud at the spud at the spud date in a return a spud date in a return a return are true.	attocked. AFi etion and eventual ill be met: iding of well; all be posted on e of 20 feet into e operator and the ore well is either plu pipe shall be cemel ourface casing order ate or the well shall ue and to the best	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Set district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist Or pursuant to Appropriate dist Hereby certify that the st	affirms that the drill ring minimum required district office proved notice of intendent of surface pipe didated materials ple, an agreement but trict office will be not completion, pendix "B" - Eastern within 30 days of the province of the completion of the comple	ing, completing to spud at to drill sha as specified before the control of the spud at the spud at the spud date in a return a spud date in a return a return are true.	attocked. AFi etion and eventual ill be met: iding of well; all be posted on e of 20 feet into e operator and the ore well is either plu pipe shall be cemel ourface casing order ate or the well shall ue and to the best	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing till be plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location: KCC DKT #: The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist	affirms that the drill ring minimum requint district office proved notice of intended into fixed materials placed in a greement but the completion, pendix "B" - Eastern within 30 days of the completion of the c	ing, completing to spud at to drill sha as specified before the control of the spud at the spud at the spud date in a return a spud date in a return a return are true.	attocked. AFi etion and eventual ill be met: iding of well; all be posted on e of 20 feet into e operator and the ore well is either plu pipe shall be cemel ourface casing order ate or the well shall ue and to the best	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Set district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the completed of the pursuant to Appropriate of the pursuant to	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipe didated materials ple, an agreement but the completion, plendix "B" - Eastern within 30 days of the aternents made he	ing, completing to spud at to drill sha as specified us a minimpetween the totified before the spud date in are truly perator of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of t	attocked. AFi etion and eventual ill be met: iding of well; all be posted on e of 20 feet into e operator and the ore well is either plu pipe shall be cemel ourface casing order ate or the well shall ue and to the best	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Set district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Pented from below any usable water to surface within 120 days of spud date. Ber #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Title: SEC/TREAS
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the completed of the pursuant to Appropriate of the pursuant to	affirms that the drill ring minimum requint district office proved notice of intended into fixed materials placed in a greement but the completion, pendix "B" - Eastern within 30 days of the completion of the c	ing, completing to spud at to drill sha as specified us a minimpetween the totified before the spud date in are truly perator of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of the spud date in are truly perator of the spud of t	attocked. AFi etion and eventual ill be met: iding of well; all be posted on e of 20 feet into e operator and the ore well is either plu pipe shall be cemel ourface casing order ate or the well shall ue and to the best	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Seach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. So district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set and the underlying formation casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set and the underlying formation is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set by circulating rig; Set
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 7. Pursuant to Appropriate dist 8. If an ALTERNATE II Or pursuant to Appropriate dist 9. If an ALTERNATE II OF Pursuant to Appropriate dist 1. Hereby certify that the standard in the	affirms that the drill ring minimum requiste district office proved notice of intendent of surface pipe let, an agreement but trict office will be not completion, pendix "B" - Eastern within 30 days of the completion of the comp	ing, completing in the specific of the specifi	etion and eventual ill be met: dding of well; sall be posted on e et below shall be anum of 20 feet into e operator and the point of the end below shall be cemerated or the well shall be and to the best Agent.	Will Cores be taken? If Yes, proposed zone: SFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Set district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: Sented from below any usable water to surface within 120 days of spud date. Set er #133,891-C, which applies to the KCC District 3 area, alternate II cementing till be plugged. In all cases, NOTIFY district office prior to any cementing. Set of my knowledge and belief. Title: SEC/TREAS Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate be completed. I hereby certify that the st. Date: MAY 2, 2007 For KCC Use ONLY API # 15 - 185-2 Conductor pipe required.	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipe didated materials ple, an agreement but completion, pendix "B" - Eastern within 30 days of the atements made here. Signature of O	ing, completing in the completing in the completion in the control of the control	etion and eventual ill be met: Idding of well;	Will Cores be taken? If Yes, proposed zone: PEIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; laugged or production casing is cemented in: Pented from below any usable water to surface within 120 days of spud date. Per #133,891-C, which applies to the KCC District 3 area, alternate 11 cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Pentember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the completed of the pursuant to Appropriate of the pursuant to Appropriate in the pursuant to Appropriate of the pursuant to	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipe didated materials ple, an agreement but the completion, ple endix "B" - Eastern within 30 days of the atements made here. Signature of O	ing, completing in the completing in the completion in the control of the control	etion and eventual ill be met: dding of well; sall be posted on e et below shall be anum of 20 feet into e operator and the point of the end below shall be cemerated or the well shall be and to the best Agent.	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. If district office on plug length and placement is necessary prior to plugging; lagged or production casing is cemented in: In the will remark to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If of my knowledge and belief. Title: SEC/TREAS Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate be completed I hereby certify that the st Date: MAY 2, 2007 For KCC Use ONLY API # 15 - 185-2 Conductor pipe required. Minimum surface pipe recomposed by: MAS ST	affirms that the drill ring minimum requi the district office pr ved notice of inten int of surface pipe lididated materials p le, an agreement the trict office will be n I COMPLETION, p endix "B" - Easterr within 30 days of the atternance of O Signature of O	ing, completing in the completing in the completion in the control of the control	etion and eventual ill be met: Idding of well;	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S.A. 55 et. seq. Was death drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. If district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: In all cases, NOTIFY district office prior to any cementing. If the plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged and belief. Title: SEC/TREAS Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 9. The appropriate dist 1. Hereby certify that the st. Date: MAY 2, 2007 For KCC Use ONLY API # 15 - 185 - 2 Conductor pipe required Minimum surface pipe red Approved by: MAS - 2 This authorization expires	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipele, an agreement but completion, pendix "B" - Eastern within 30 days of the attendents made here. Signature of O	ing, completirements with to spud at to drill should be to drill shoul	etion and eventual ill be met: dding of well; all be posted on e and below shall be a operator and the pore well is either plus pipe shall be cemel auface casing order ate or the well shall be and to the best well and to the best well shall be entered to the best well shall be and to the best well shall b	Will Cores be taken? If Yes, proposed zone: PEIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; laugged or production casing is cemented in: Interest the underlying to the kcc District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. If this permit has expired (See: authorized expiration date) please
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate be completed I hereby certify that the st Date: MAY 2, 2007 For KCC Use ONLY API # 15 - 185-2 Conductor pipe required. Minimum surface pipe recomposed by: MAS ST	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipele, an agreement but completion, pendix "B" - Eastern within 30 days of the attendents made here. Signature of O	ing, completirements with to spud at to drill should be to drill shoul	etion and eventual ill be met: dding of well; all be posted on e and below shall be a operator and the pore well is either plus pipe shall be cemel auface casing order ate or the well shall be and to the best well and to the best well shall be entered to the best well shall be and to the best well shall b	Will Cores be taken? If Yes, proposed zone: PEIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; laugged or production casing is cemented in: Intented from below any usable water to surface within 120 days of spud date. I all be plugged. In all cases, NOTIFY district office prior to any cementing. If of my knowledge and belief. Title: SEC/TREAS Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Bottom Hole Location: KCC DKT #: The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 9. The appropriate dist 1. Hereby certify that the st. Date: MAY 2, 2007 For KCC Use ONLY API # 15 - 185 - 2 Conductor pipe required Minimum surface pipe red Approved by: MAS - 2 This authorization expires	affirms that the drill ring minimum requite district office proved notice of intendent of surface pipele, an agreement but completion, pendix "B" - Eastern within 30 days of the attendents made here. Signature of O	ing, completirements with to spud at to drill should be to drill shoul	etion and eventual ill be met: dding of well; all be posted on e and below shall be a operator and the pore well is either plus pipe shall be cemel auface casing order ate or the well shall be and to the best well and to the best well shall be entered to the best well shall be and to the best well shall b	Will Cores be taken? If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. Peach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in: anted from below any usable water to surface within 120 days of spud date. I all be plugged. In all cases, NOTIFY district office prior to any cementing. I of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

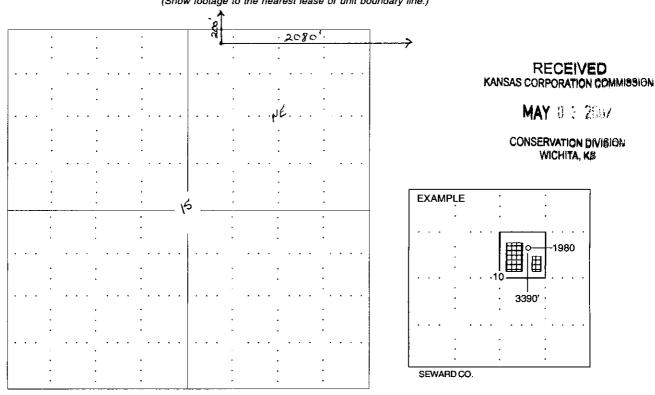
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23442-0000	Location of Well: County: STAFFORD
Operator: L. D. DRILLING, INC.	200 feet from V N / S Line of Section
Lease: EMILEE	2080 feet from Feet from E / W Line of Section
Well Number: 1-15	Sec. 15 Twp. 21 S. R. 13 East ✓ Wes
Field:	
Number of Acres attributable to well: 10	ls Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		Dillic III Dupiloa.		
Operator Name: L. D. DRILLING,	INC.		License Number: 6039	
Operator Address: 7 SW 26 AVE,	GREAT BEN	ND, KS 675	30	
Contact Person: L.D. DAVIS	Phone Number: (620) 793 - 3051			
Lease Name & Well No.: EMILEE #1-	-15		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW - NB - L</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 21 R. 13 ☐ East ✓ West	
Settling Pit	If Existing, date of	onstructed:	200 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2080 Feet from 🗸 East / 🗌 West Line of Secti	
(If WP Supply API No. or Year Drilled)	3490	(bbls)	STAFFORD Cour	
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration:mg/	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes	No	Bentonite & Solids From Drlg Operation	
Pit dimensions (all but working pits):	O Length (fe	eet) 70	Width (feet)N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	4 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
IF REQUIRED 10 MIL PLASTIC EDGE COVERED WITH DIRT	LINER	VISUAL C	HECK	
Distance to nearest water well within one-mile	60		rmation: ### description: #### description: ###################################	
Emergency, Settling and Burn Pits ONLY:	· · · · · · · · · · · · · · · · · · ·		over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: DRILLING FLUID CUTTINGS	
Number of producing wells on lease:			king pits to be utilized: (3) SUCTION, SHALE, RESERVE	
Barrels of fluid produced daily:		Abandonment	procedure: PITS ALLOWED TO EVAPORATE UNTIL	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		ACKFILL WHEN CONDITIONS ALLOW be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the best	t of my knowledge and belief.	
MAY 2, 2007 Date		Bes	ignature of Applicant Agent	
KCC OFFICE USE ONLY RFASTO				
Date Received: 5/3/07 Permit Num	ber:	Permi	RECEIVED It Date: 5/4/07 Lease Information COM	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 0 3 2007



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

May 4, 2007

L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend KS 67530

Re: Drilling Pit Application

Emilee Lease Well No. 1-15

NE/4 15-21S-13W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Joselle Rains

Department of Environmental Protection and Remediation

cc: Steve Durrant

File