

For KCC Use:
 Effective Date: 5-6-07
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

CORRECTED

Expected Spud Date May 6, 2007
 month day year

Spot
 ApS2 NESE NW Sec. 18 Twp. 7 S. R. 20 East West
1940 feet from N / S Line of Section
2970 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 31589
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE 68920
 Contact Person: Jason Bach ***
 Phone: (785) 476-5254

County: Rooks
 Lease Name: ILENE Well #: 2
 Field Name: Cocinara

CONTRACTOR: License# 33237
 Name: Anderson Drilling ***

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
 Well Class: Enh Rec Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side)
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 2126 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 160'
 Depth to bottom of usable water: 950'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe required: none
 Projected Total Depth: 3,600'
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other

If Yes, true vertical depth: _____

DWR Permit #: _____

Bottom Hole Location: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

KCC DKT #: _____

If Yes, proposed zone: _____

Pooling agreement attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: ***** WAS: Ilene Unit #1 NLUB 700' Is Ilene #2 NLUB 330'**

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 1, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 163-23607-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per AK. X 2
 Approved by: Per 5-1-07 / Per 5-4-07
 This authorization expires: 11-1-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 6 2007
 CONSERVATION DIVISION
 WICHITA, KS

18
 7
 2007

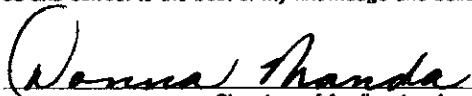
**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Submit in Duplicate

CORRECTED

Operator Name: Bach Oil Production		License Number: 31569
Operator Address: P.O. Box 723, Alma, NE 68920		
Contact Person: Jason Bach		Phone Number: (785) 476 - 5254
Lease Name & Well No.: IRENE #2		Pit Location (QQQQ): ApS2 NE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,600 (bbls)	Sec. 18 Twp. 7 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1940 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay type soil
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: let fluid evaporate and fill with excavated dirt Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ May 1, 2007 _____ Date		 Signature of Applicant or Agent

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2007
CONSERVATION DIVISION
WICHITA, KS

15-163-23607-003D

KCC OFFICE USE ONLY			
Date Received: 5/1/07	Permit Number: _____	Permit Date: 5/1/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202