For KCC Use: Effective Date: 5-9-07

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed Ail blanks must be Filled

	May	17	2007	Spot	✓ East
Expected Spud Date _	month	day	year	STY SW NE Sec.	32 _{Twp.} 33 S. R. 12 West
OPERATOR: Licenset	_# 5970				eet from VN / S Line of Section
Name: John A. Elmon	e				eet from ☐ E / ✔ W Line of Section
776 HYW 99	9			Is SECTION Regular	Irregular?
City/State/Zip: Sedan	KS. 67361				n the Section Plat on reverse side)
Contact Person, John	Elmore			County: Chautauqua	·
Phone: 620-249-2519)* 			Lease Name: Stephenson	Well #: 5
	32884			Field Name: Peru	
CONTRACTOR: Licen	1se#			Is this a Prorated / Spaced Field	d? Yes ✓ No
Name,				Target Formation(s): Peru	165 foot
Well Drilled For	r: Well Class	s:Type E	Equipment:	Nearest Lease or unit boundary	
✓ Oil — En	nh Rec V Infield	d 🖊 M	lud Rotary	Ground Surface Elevation: 825	feet MSL
Gas St	orage Pool	Ext. Ai	ir Rotary	Water well within one-quarter mi Public water supply well within o	
Owwo Dia	sposal Wildo	at C	able	Depth to bottom of fresh water:	400
Seismic;	# of Holes Other	r		Depth to bottom of usable water.	
Other				Surface Pipe by Alternate:	1 🗸 2
If OWWO: old well info	ormation as follows:			Length of Surface Pipe Planned	to be set: 40'
	a			Length of Conductor Pipe requi	red: NA
•				Projected Total Depth: 1200'	
	n Date:			Formation at Total Depth: Pe	ru /
		_	ma. ca.	Water Source for Drilling Operat	ions:
Directional, Deviated o				Well ✓ Farm Pond	Other
If Yes, true vertical dep				DWR Permit #:	
Bottom Hole Location:					for Permit with DWR (1)
KCC DKT #:		en en la reservación de la lacenta en	COMPANY OF THE PERSON OF THE P	Will Cores be taken?	Yes 🗸 No
				If Yes, proposed zone:	
			AFFI	C) ALST	KANSAS CORPORATION COMMISSION
The undersigned here	eby affirms that the	drilling, comple	AFFI tion and eventual pl	C) ALST	KANSAS CORPORATION COMMISSION
The undersigned here	eby affirms that the	drilling, comple	tion and eventual pl		KANSAS CORPORATION COMMISSION
Notify the appro	opriate district office	prior to spude	ition and eventual pl I be met: ding of well;	DAVIT ugging of this well will comply with	KANSAS CORPORATION COMMISSION K.S.A. 55 et. spg MAY 0 4 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

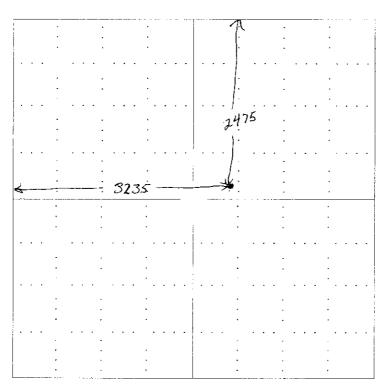
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

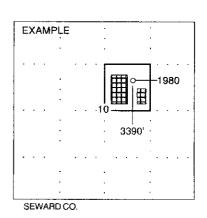
API No. 15 - 019-26805-0000	Location of Well: County: Chautaugua
Operator: John A. Elmore	
Lease: Stephenson	
Well Number: 5 Field: Peru	Sec. 32 Twp. 33 S. R. 12 East West
Number of Acres attributable to well: 1	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SPW - SW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

CONSERVATION DIVISION WICHITA, KS

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John A. Elmore			License Number: 5970	
Operator Address: 776 HWY 99	Sedan KS. 6	67361		
Contact Person: John Elmore			Phone Number: (620) 249 - 2519	
Lease Name & Well No.: Stephens	on #5		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SWNE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 33 R. 12 Fast West	
Settling Pit	If Existing, date con-	structed:	2475 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		3135 Feet from East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	<u>Chautauqua</u> County	
Is the pit located in a Sensitive Ground Water	<u> </u>		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	_	How is the pit fined if a plastic liner is not used?	
[✓] Yes	Yes ✓ No	o 	Clay Packed	
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits	
Depth	from ground level to deep	pest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedu			edures for periodic maintenance and determining ncluding any special monitoring.	
	re.	liner integrity, i	ncluding any special monitoring.	
,	re.	liner integrity, i	ncluding any special monitoring. west fresh water 100 feet.	
material, thickness and installation procedu	ile of pit	Depth to shallo Source of infor	ncluding any special monitoring. west fresh water 100 feet.	
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