# For KCC Use: 5-12-07 Effective Date: 3 SGA? XYes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Typea Form must be Signed All blanks must be Filled Form must be Signed

Expected Spud Date May 14, 2007	Spot	<b>✓</b> East
month day year	C NE NE Sec. 2 Twp. 32	S. R. 15E West
PERATOR: License# 33074		S Line of Section
lame. Dart Cherokee Basin Operating Co. LLC	660 FEL feet from 🗸 E /	W Line of Section
ddress: 211 W. Myrtle	ls SECTIONRegularIrregular?	
ddress: 211 W. Myrtle  city/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat of	n reverse side)
ontact Person: Tony Williams	County: Montgomery	·
hone: 620-331-7870	Lease Name: Atherton et al	Well #: A4-2
· · · · · · · · · · · · · · · · · · ·	Field Name: Cherokee Basin Coal Gas Area	
ONTRACTOR: License# 5675 lame: McPherson Drilling	Is this a Prorated / Spaced Field?	[_]Yes [✔]No
lame: Wor Horooti Dittaing	Target Information(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 473 feet	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 802	feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150' + -	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	/
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:  Projected Total Depth: 1419 feet	
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No		
Yes, true vertical depth:	DWR Permit #:	
Sottom Hole Location:	(Note: Apply for Permit with DW	R [ ]
CC DKT #:	Will Cores be taken?	·· Yes ✓ No
	Will Golde be lakell.	
	If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
	FIDAVIT KAN	SAS CORPORATION COMMIS
he undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT KAN	RECEIVED SAS CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	FIDAVIT KAN	SAS CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea	FIDAVIT KAN blugging of this well will comply with K.S.A. 55 et. sec	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be set</i>	FIDAVIT  KAN  blugging of this well will comply with K.S.A. 55 et. sec  ach drilling rig;  et by circulating cement to the top; in all cases surfa	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the	FIDAVIT  KAN  blugging of this well will comply with K.S.A. 55 et. sec  ach drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION  ICC PIPE WIGHTER 122
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constant of the surface of t	FIDAVIT  KAN blugging of this well will comply with K.S.A. 55 et. sec  ach drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION  ICC PIPE WIGHTER 122
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead.  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the second of the	ch drilling rig;  et by circulating cement to the top; in all cases surfatthe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White Pilon Bar sary prior to plugging;  20 days of spud date.
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be surface</i> through all unconsolidated materials plus a minimum of 20 feet into the surface pipe.  4. If the well is dry hole, an agreement between the operator and the complete that the surface district office will be notified before well is either plugible.  5. The appropriate district office will be notified before well is either plugible.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ch drilling rig;  et by circulating cement to the top; in all cases surfatthe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 are	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White Pilot Sar Sary prior to plugging;  20 days of spud date.  ea, alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall</i> be surface pipe as specified below <i>shall</i> be surfaceping and intensity of the well is dry hole, an agreement between the operator and the complete the surface pipe is either pluging the surface propriete district office will be notified before well is either pluging an ALTERNATE II COMPLETION, production pipe shall be cement	ch drilling rig;  et by circulating cement to the top; in all cases surfatthe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 are	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White Pilot Sar Sary prior to plugging;  20 days of spud date.  ea, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the continuous states of the set. The appropriate district office will be notified before well is either plus that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	chack drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; attended from below any usable water to surface within 1 ref #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office production of the plugged.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White Pilot Sar Sary prior to plugging;  20 days of spud date.  ea, alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall</i> be surface through all unconsolidated materials plus a minimum of 20 feet into the surface pipe.  4. If the well is dry hole, an agreement between the operator and the constant of the surface pipe.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific production of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements are statements.	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office por my knowledge and belief.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White it is a sary prior to plugging;  20 days of spud date. ea, alternate II cementing from the any cementing.
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall</i> be surface through all unconsolidated materials plus a minimum of 20 feet into the surface pipe.  4. If the well is dry hole, an agreement between the operator and the constant of the surface pipe.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific production of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production in the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements made herein are true and to the lost of the specific production and the statements are statements.	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; atted from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office por my knowledge and belief.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION ce pipe With Italian Sar prior to plugging;  20 days of spud date. ea, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual pet is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the first office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the post of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud date.	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office por my knowledge and belief.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White it is a sary prior to plugging;  20 days of spud date. ea, alternate II cementing from the any cementing.
The undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eat an interval of the shall be successed in the succession of the succession	ch drilling rig;  et by circulating cement to the top; in all cases surfatthe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; attended from below any usable water to surface within 1 or #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office point in the model of the plugged.  Remember to:  File Drill Pit Application (form CDP-1) with Intention	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe White Item Sarry prior to plugging;  20 days of spud date.  ea, alternate II cementing from to any cementing.  bory & Safety Compliance Specialist of Drill;
The undersigned hereby affirms that the drilling, completion and eventual per tipe to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the decision of the decisio	ch drilling rig;  et by circulating cement to the top; in all cases surfatthe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 or #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office point in the model of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION ce pipe White IDA & & and a sarry prior to plugging;  20 days of spud date.  ea, alternate II cementing rior to any cementing.  ory & Safety Compliance Specialist  to Drill; spud date;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the decision of the well is dry hole, an agreement between the operator and the control of the well is either plus of the surface of the state of the well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the control of the statements and the surface of the well shall hereby certify that the statements made herein are true and to the best of the control of the statements of the surface of the well shall be the surface of the sur	ch drilling rig;  et by circulating cement to the top; in all cases surfate underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office point in the model of my knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of - File acreage attribution plat according to field principle.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION ce pipe Whiti Da. Var. sary prior to plugging; 20 days of spud date. ea, alternate II cementing rior to any cementing.  ory & Safety Compliance Specialist  to Drill; spud date; roration orders;
The undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the surface will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the well shall be compared to the well shall be	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is necessiged or production casing is cemented in; the drom below any usable water to surface within the right subject of the KCC District 3 are be plugged. In all cases, NOTIFY district office por my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field production.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION are pipe Washiliba Kar sary prior to plugging; 20 days of spud date. ea, alternate II cementing rior to any cementing.  ory & Safety Compliance Specialist  to Drill; spud date; roration orders; workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the decision of the well is dry hole, an agreement between the operator and the confidence of the well is either plus of the most office will be notified before well is either plus of the proportion of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the part of the proportion of the post of the proportion of the proportion of the post of the proportion of the post of the proportion of the post of the proportion of the proporti	ch drilling rig;  et by circulating cement to the top; in all cases surfate underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; ited from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office point in the model of my knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of - File acreage attribution plat according to field principle.	RECEIVED SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION ICC pipe Wirition Sac sary prior to plugging; 20 days of spud date. ea, alternate II cementing irior to any cementing.  ory & Safety Compliance Specialist  to Drill; spud date; oration orders; workover or re-entry; completed;
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the second of the s	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; atted from below any usable water to surface within 1 r #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office point in the plugged of mall cases, NOTIFY district office point in the plugged.  Remember to:  File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of in File acreage attribution plat according to field pure in Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injection.	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe Washiliba & Sar sary prior to plugging;  20 days of spud date.  ea, alternate II cementing from to any cementing.  ony & Safety Compliance Specialist  to Drill; spud date; roration orders; workover or re-entry; completed; cting salt water.
The undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead in the minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified before well is either plus.  4. If the well is dry hole, an agreement between the operator and the surface of the well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet feet within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet feet feet within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet feet feet feet feet feet feet fe	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is neces gged or production casing is cemented in; the drom below any usable water to surface within the from below any usable water to surface within the plugged. In all cases, NOTIFY district office point in the plugged. In all cases, NOTIFY district office point in the plugged.  Remember to:  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pure Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe Washiliba & Sarry prior to plugging;  20 days of spud date.  ea, alternate II cementing from to any cementing.  The Drill;  spud date;  roration orders;  workover or re-entry;  completed;  cting salt water.  tion date) please
The undersigned hereby affirms that the drilling, completion and eventual process is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the determinimum of 20 feet into the deterministic office will be notified before well is either plus of the surface properties of the deterministic office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall be the date of the well shall be the date of the well shall be the date of the well shall be determined by the statements made herein are true and to the best of the date.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 23/3/05-0000  Conductor pipe required feet  Minimum surface pipe required feet per Alt. (2)  Approved by the statement of the determined of the properties of the p	check the box below and return to the address  Characteristics of this well will comply with K.S.A. 55 et. second drilling rig;  Let by circulating cement to the top; in all cases surfate the underlying formation.  Let district office on plug length and placement is necesory in the placement of the complete of the co	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe Washiliba Kar sary prior to plugging; 20 days of spud date. ea, alternate II cementing from to any cementing.  To Drill; spud date; roration orders; workover or re-entry; completed; ching salt water.  Internal of the plugging of the plugging;  Washiliba Kar  Safety Compliance Specialist
The undersigned hereby affirms that the drilling, completion and eventual provided to the superior of the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the well is dry hole, an agreement between the operator and the second of the well is either plus of the surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best conducted within the statements of Operator or Agent:    May 4, 2007	ch drilling rig;  et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is necesing good or production casing is cemented in; atted from below any usable water to surface within 1 at #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office point in the modern of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of in all cases attribution plat according to field provided in the plugging report (CP-4) after plugging is in Obtain written approval before disposing or inject.  If this permit has expired (See: authorized expired)	SAS CORPORATION COMMIS  MAY 0 7 2007  CONSERVATION DIVISION on the pipe Washiliba Kar sary prior to plugging; 20 days of spud date. ea, alternate II cementing from to any cementing.  To Drill; spud date; roration orders; workover or re-entry; completed; ching salt water.  Internal of the plugging of the plugging;  Washiliba Kar  Safety Compliance Specialist

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31365-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4620 FSL feet from N / ✓ S Line of Section
Lease: Atherton et al	660 FEL feet from 🗸 E / W Line of Section
Well Number: A4-2	Sec. 2 Twp. 32 S. R. 15E VEast West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: C NE NE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

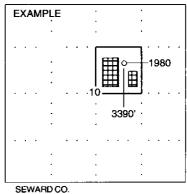
(Show footage to the nearest lease or unit boundary line.)

T32S

660 FEL

4620 FSL

R15E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section Section WANSAS CORPORATION COMMISSION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

MAY 0 7 2007

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CONSERVATION DIVISION WICHITA, KS

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

<u> </u>			
Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301
Contact Person: Tony Williams		Phone Number: ( 620 ) 331 - 7870	
Lease Name & Well No.: Atherton et al	A4-2		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 2 Twp. 32 R. 15E
Settling Pit	If Existing, date constructed:		4620 FSL Feet from North / ✓ South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		660 FEL Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes ✓	' No	Chloride concentration:mg/l
	Artificial Liner?		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used?
Y 165 NO			Natural Clays
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet) N/A: Steel Pits
Depth fo	om ground level to de	eepest point: 5	(feet)
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh waterfeet.	
N/Afeet Depth of water well_	feet	measu	red well owner electric log KDWR
		Drilling, Work	over and Haul-Off Pits ONLY:
		Type of materia	al utilized in drilling/workover: Air
Number of producing wells on lease: Number of wor		king pits to be utilized: One	
Barrels of fluid produced daily: Abandonment		procedure: Air dry, fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMM
May 4, 2007 Date		Jony s	ignature of Applicant or Agent CONSERVATION DIVISION
	1755	AFFIAE :: 25 2	WICHITA, KS
	KCC (	OFFICE USE O	NLY
Date Received: 5/7/07 Permit Num	shor:	Dorm	it Date: 5/2/07 Lease Inspection: Yes K No