For KCC Use: Effective Date: S-12-07 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date May 11, 2007	Spot
month day year	<u>NW _ SE</u> Sec. 32 Twp. 26 S. R. 19 Wes
PERATOR: License# 33344 /	2130 feet from N / V S Line of Section
ame: Quest Cherokee LLC	feet from VE / W Line of Section
9520 North May Avenue, Suite 300	Is SECTION ✓ Regular Irregular?
ty/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
ty/State/Zip:	County: Allen
ontact Person: none: (405) 463-6880	Lease Name: Beeman, Keith R. Well #- 32-1
· · · · · · · · · · · · · · · · · · ·	Field Name: Cherokee Basin CBM
DNTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field? Yes ✓ N
Ime: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
ane.	larget Formation(s): 510
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510
Oil Enh Rec V Infield Mud Rotary	Ground Surface Elevation: 988feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 100
Seismic;# of Holes Other Other Coalbed Methane	Depth to bottom of usable water:
✓ Otner	Surface Pipe by Alternate: 1 √ 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	A CONTRACTOR OF THE PROPERTY O
•	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	No Well Farm Pond Other Air
/es, true vertical depth:	DWR Permit #:
ttom Hole Location:	
CC DKT #:	
**	· · · · · · · · · · · · · · · · · · ·
	If Yes, proposed zone:
	If Yes, proposed zone:RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

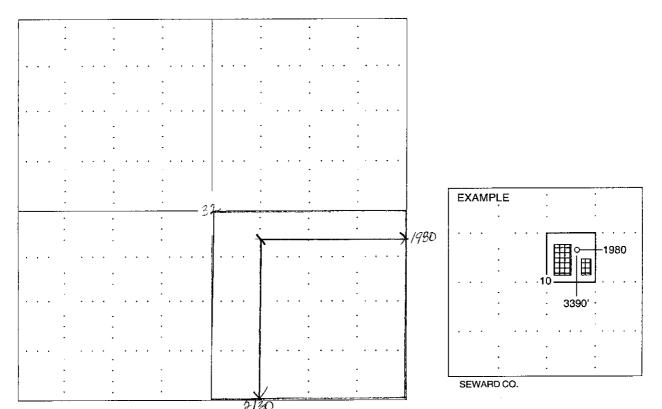
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29607-0000	Location of Well: County: Allen
Operator: Quest Cherokee LLC	2130 feet from N / 🗸 S Line of Section
Lease: Beeman, Keith R.	1980 feet from 🗸 E / W Line of Section
Well Number: 32-1 Field: Cherokee Basin CBM	Sec. 32 Twp. 26 S. R. 19 ✓ East West
Number of Acres attributable to well: QTR / QTR of acreage: _ NW _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Beeman, Keith R. #32-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW</u> _ <u>SE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 32 Twp. 26 R. 19 🗸 East West	
Settling Pit	If Existing, date constructed:		2130 Feet from North / South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit			1980 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Δllen	
	300 (bbls)		County	
Is the pit located in a Sensitive Ground Water Area? Yes 🗸 No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (feet) 10		Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: (feet)				
material, thickness and installation procedure.			odures for periodic maintenance and determining including any special monitoring. Operation Lasting Approx 3 Days	
Distance to nearest water well within one-mile of pit Depth to shall Source of info		west fresh waterfeet. mation:		
NA feet Depth of water wellfeet		measu	measuredwell owner electric log KDWR	
] = 131 // 3			, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of mate		Type of materia	e of material utilized in drilling/workover: Air Drilled	
		orking pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief KANSAS CORPORATION COMMISSION				
May 3, 2007 Date MAY 0 7 2007 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
KCC OFFICE USE ONLY				
Date Received: 5/7/97 Permit Num	ber:	Perm	it Date: 5/7/07 Lease Inspection: Yes X No	